16.

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side) **UNITED STATES**

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

Contract #103

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
o not use this form for proposals to drill or to deepen or plug back to a different reservoir.	

(Do not use this form fo	r proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.)	Jicarilla Apache
1. OIL GAS WELL O	THER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Southern Union Pr	roduction Company	Jicarilla "H"
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 808, Fat	mington, New Mexico 87401	5
4. Location of Well (Report lo See also space 17 below.) At surface	cation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs
1650 Ft. from the	North line and 1190 ft. from the East line	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-26N, R-4H N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6713 G.L.	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		PORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOUT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)			ļ.,	(Note: Report results of mult Completion or Recompletion Re	iple completion on Well port and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Rigged up L & M Ventures pulling unit.
- Ran 1-1/2" tbg. to 4860' and tag model "D" PKR 2.
- Pumped 15 sks cement 4860' to 4760'.
- Pulled tubing to 3450', spot 40 sks cement plug 3450' to 3300'.
- Fulled thg. to 3100', pumped 27 sks cement plug 3100' to 3000'.
- Pulled thg. to 2000 ', pumped 27 sks cement plug 2000' to 1900'.
- 7. Pumped 5 sks cement plug down Braden head.
- Pumped 10 sks cement plug 3 surface. 8.
- 9. Set dry hole marker and cleaned location.
- 10. Will reseed location in spring of 1977.



8. I hereby certify that the Signed by us and correct Signed James M. Bongventurg	TITLE Production Superintendent	DATE	12/1/76
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	