ANSPORTER OIL OAS FRATOR DRATION OPPICE

CONSOLIDATED OIL & GAS, INC.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS

31485									
P.O. BOX 2038	FARMING	TON, NEW MEX	ICO 87401			•			
son(s) for filing (Check proper box)			O	thei (Pleus	ic explain)				
- Well		Transporter at:	. —						
completion	OII Castrighea	$\overline{\Box}$	Cos V						
ande in Constitution	Coambrea	Cor	idensale X			·			
hange of ownership give name address of previous owner					·		-		
SCRIPTION OF WELL AND L	EASF.	final Name and de-		·-					
JENNY 1 BASIN DA				•	XXXXXXXXX	JIC. APACHE Locoe No. XXXXXX INDIAN 09-000105			
cation	——————————————————————————————————————				Ziun, A.A.	arevan IV	DIAN 09.	000105	
Unit Letter B:	Feet From	The N	ine and 1460	1840	Feet From	The E			
Line of Section 13 Town	26N	Range	4W	, NMPM	RIO	ARR IBA		County	
SIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL O	GAS						
ne of Authorized Transporter of Oil	or Ctr	ndensate 😿 .		e oddress	to which appro	oved copy of th	is form is to	be sent)	
GIANT REFINERY			P.O. BOX 256, FARMINGTON: NEW MEXICO 87401						
me of Authorized Transporter of Cast	Address (Give address to which approved copy of this form is to be sent)								
GAS COMPANY OF NEW MEX	P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413								
well produces oil or liquids, e location of tanks.	Sec. 13	Twp. Rge.	Yes	ly connect	ed7 W}	ien			
nis production is commingled with	at from any		_1	ling order	number:	· · · · · ·			
Designate Type of Completion	a-(X)	Well Gas Well	Now Well	Workover	Deepen	Plug Back	Same Rest	v. Diff. Restv.	
ne Spudded	Compl. Re-	ady 10 Prod.	Total Depth		_i	P.B.T.D.	<u> </u>	<u> </u>	
evations (DF, RKB, RT, GR, etc.)	Tine of Product	ing Formation	Top Oil/Gas	Pay		Tubing Dep	th		
rfora:lon=			_l			Depth Casin	o Shoe		
						Dopin Clasm	y 3/10 6		
TUBING, CASING		BING, CASING, AN	ND CEMENTING RECORD						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						<u> </u>			
						 			
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ST DATA AND REQUEST FO	EALLOWAB	LE (Testmust de	after recovery of	icial volum	ne of load oil	and must be eq	ual to or exc	eed top allow-	
L WELL-	Tre of Test	oble for this d	epih or be for ful	124 hours)	' .				
ite first ive Office.	irst Kew Oil Ada 16 Julia			Producing Method (Flow, pump, gas lift, etc.)					
ingth of Test	bing Pressure		Cosing Pressu	. .		Choke Size			
tual Prod. During Test	F-Bble.		Water-Bbla.			Gos-MCF			
					Jan W				
46 UST I		•		130	160°	M.			
AS WELL clea: Prod. T++1-MCF/D	math of Test	· · · · · · · · · · · · · · · · · · ·	Bble. Corder.	c: NEF	111 01/21	Area by of C	ondensate		
rating kiethod (pilot, back pr.)	olng Pressure	(shat-in)	Cosing Pressu	. (£ pt-	20 CO (2)	Cole Size			
			<u> </u>		0.	1			
ERTIFICATE OF COMPLIAN	E .			OIL CO	NSERVAT	IÓN DIVIS	ION		
creby certify that the rules and	stations of the	Oll Conservation	APPROVE		- 11,11 • 		15	·	
visica have been complled with	of that the int	formation civen	Origina Origina	I Signed b	y CHARLES	moting#			
			TITLE	DE	PUTY OIL & (GAS INSPECTO	r, dist. #3		
			This fo	rm is to t	he filed In c	rin, lience wi	1). NULE 1	104.	
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PRILLING & DOWN	• • • • • • •		111 + +2		ta form	•	1.1.	ly for allow-	
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