## NI OFF OF COP . S RECEIV - D DISTRIBUTION SAN. A FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFFIATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cred in	to the stock ta	inks. Gas n	nust be reported on 15.025 psia at 60° Fahrenheit.
			Denver, Colorado Sept. 17, 1963 (Place)
WE AR	E HEREBY	REQUEST	TING AN ALLOWARIE FOR A WELL KNOWN AC
Con	solidated	Oil & G	As, Inc. Apache Well No. 2-16 in NE. 1/ NW
C see 16			(Lease)
Unit	Letter	·C	T. 26N , R. 3W , NMPM., Tapicito Poo
• · · · · · · · · · · · · · · · · · · ·	Rio Arrib	a	County. Date Spudded 2/2/63 Date Drilling Completed 2/23//62
P	lease indicate	location:	Total Depth 6366 PBTD 5992
D	C B	A	Top Oil/Gas Pay 3694' Name of Prod. Form. Pictured Cliffs
	0		PRODUCING INTERVAL -
E	F G	H	Perforations 3694-37-4', 3742-60', 3780-88'
			Open Hole Depth Casing Shoe 6005 Tubing 3597
L	K J	I	OIL WELL TEST -
_		+	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
**	NO	P	load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
	(FOOTAGE)	· · · · · · · · · · · · · · · · · · ·	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing ,C	sasing and Cem	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 558 MCF/Day; Hours flowed 3
9-5/8" 308 270		270	Choke Size 3/4" Method of Testing: One Point Back Pressure Potentia
	300	210	
7 ! !	3947	144	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 94,970 gals.
] ''	3597		Casing Tubing Date first new Press. 1011 Press. 999 oil run to tanks
	3371		
			Oil Transporter La Mar Trucking, Inc.
			Gas Transporter El Paso Natural Gas Company
a.			SEP 1 0 1002
			SEP 1 9 1963
I here			DIST 3
nroved	SEP 1 9 196	3	rmation given above is true and complete to the best of my knowledge. 3  Consolidated Oil & Gas, Inc.
proved	******************	**************	(Company or Operator)
0	IL CONSER	VATION	COMMISSION By: Caplusile:
			(Signature)
· ()	riginal Sig	ned Eme	xy C. Arnold Title Chief Engineer
le <u>Su</u>	pervisor Dist.	#.3	Send Communications regarding well to:  Name. W. H. Williams
			4150 E. Mexico Ave., Denver 22, Co.