

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-4-57  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tim G. Lowry NM 03381 Well No. PC 220, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Sec. 14, T. 26N, R. 7W, NMPM., South Blanco Pool  
Unit Letter

Rio Arriba County. Date Spudded 10-12-57 Date Drilling Completed 10-24-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6538 GL Total Depth 2816 PBTD

Top Oil/Gas Pay 2725 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2727 to 2762 and 2788 to 2802

Open Hole None Depth 2810 Depth 2802  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 3885 TPF MCF/Day; Hours flowed 3  
8037 108

Choke Size 3/4 Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fractured with 50,000# sand and 37,380 gallons water.

Casing            Tubing            Date first new  
Press. 843 Press. 843 oil run to tanks

Oil Transporter           

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8 5/8</u>	<u>105</u>	<u>80</u>
<u>4 1/2</u>	<u>2810</u>	<u>200</u>
<u>2 3/8</u>	<u>2802</u>	

Remarks: Waiting on Pipe Line Connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 9 1957, 19

Tim G. Lowry  
(Company or Operator)

OIL CONSERVATION COMMISSION

By F. O. Gray  
(Signature)

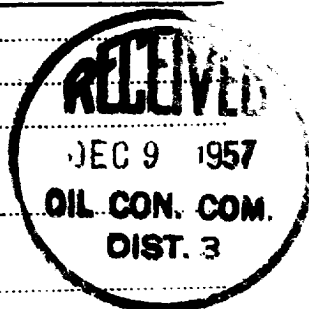
By Original Signed Emery C. Arnold

Title Field Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Frank Gray

Address P. O. Box 967, Farmington, New Mex.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NO. 4		
NAME	NO.	TRANSFERRED
DATE	1	
NAME	1	
DATE	1	
NAME		
DATE		
TRANSFERRED		
FILE	1	✓