

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

12-30-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**EL PASO NATURAL GAS COMPANY** **JICARILLA**, Well No. 14-J, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**F**, Sec. 18, T. 26N, R. 5W, NMPM., **S. Blanco PC Ext.** Pool

Unit Letter

**Rio Arriba**

County San Juan Date Spudded 11-16-57 Date Drilling Completed 11-29-57

Elevation 6621 Total Depth 3215 FBD 3178

Please indicate location:

Top Oil/Gas Pay 3095 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

3097-3123', 3144-3160'

Perforations

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3214 Depth \_\_\_\_\_ Tubing 3131

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>94</u>	<u>70</u>
<u>5-1/2"</u>	<u>3208</u>	<u>100</u>
<u>1-1/4"</u>	<u>3123</u>	<u>-</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,720 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,600 gallons water, 30,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 30 1957, 19\_\_\_\_

**EL PASO NATURAL GAS COMPANY**

(Company or Operator)

By: DC Johnston  
(Signature)  
**Petroleum Engineer**

Title \_\_\_\_\_  
Send Communications regarding well to:

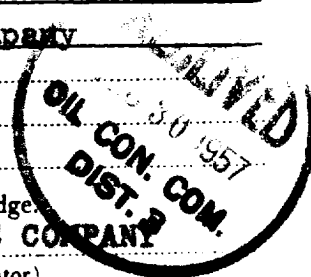
Name E. S. Oberly  
Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
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