

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. Mex. June 16, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Co. Breech Well No. PMD-224, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A Sec. 13, T. 26N, R. 7W, NMPM, South Blanco Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 12-29-58 Date Drilling Completed 1-29-59
Elevation 6463 KB Total Depth 7342' PBD 6980'

Top ~~XX~~/Gas Pay 2716 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2716 to 2754
Open Hole - Depth - Casing Shoe 7342 Depth - Tubing 2709

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOE 2537 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): W/10,000# 10-20 sand & 54,888 gal. water

Casing _____ Tubing _____ Date first new _____
Press. 597 Press. 597 oil run to tanks _____

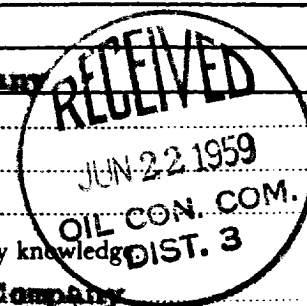
Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>104</u>	<u>150</u>
<u>9 5/8</u>	<u>2984</u>	<u>300</u>
<u>7"</u>	<u>4422</u>	<u>645</u>
<u>1 1/2"</u>	<u>2709</u>	

Remarks: Waiting on pipeline connections



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JUN 22 1959, 19. _____ Caulkins Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. #3

By: Charles E. Deemer
(Signature)

Title: Production Foreman

Send Communications regarding well to:

Name: Frank Gray

Address: Box 967, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Protection Office	1	
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