OIL CONSERVATION DIVISION

P. O. HOX 2088

STATE OF TAXES OF PARTIES OF PART

	FILP US.O.S. LAND GPFILF		W MEXICO 87501 DR ALLOWABLE	
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ł.	Chetaton resice			
	Caulkins Oil Co	ompany		
	P.O. Box 780 Farmington, New Mexico Person(s) for filing ((Arck proper box)) Other (Please explain)			
	New Well Change in Transporter of:			ı
	Recompletion Change in Ownership	OII Dry G Casinghead Gas Conde	onsate X	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE.	formultan Kind of Lea	
	Breech	224 Undes Gree	i	1 -
	Location A 8	365 Feet From The North Lin	ne and 1140 Feet From	The East
	12 _	26. 27. 13	, , , ,	
Į	Line of Section 13 Tow	waship 26 North Range	7 West , NMPM,	Rio Arriba County
:1. 	DESIGNATION OF TRANSPORT	or Condensate X	Addioss (Give address to which appro	oved copy of this form is to be sent)
	Inland Corporat		P.O. Box 1528 Address (Give address to which appro	Farmington, New Mexico
	Hame of Authorized Transporter of Casinghead Gas or Dry Gas (X) Gas Company of New Mexico		1508 Pacific Ave	Dallas, Texas
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 13 26N 7W	1s gas actually connected? W? Yes	6-18-59
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	R-5927
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded 12-29-58	Date Compl. Ready to Prod. 1-10-59	Total Depth 7342	P.B.T.D.
Ì	Elevations (DF, RKB, RT, GR, etc., 6463 KB	Name of Producing Formation Greenhorn	Top Oil/Gas Pay 6900	Tubing Depth 6302
ŀ	Periorations 6900 - 6940			Depth Casing Shoe
ł	0900 - 0940	TUBING, CASING, AND	CEMENTING RECORD	7342
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/4"	13 3/8" 9 5/8"	104 2984	150
-	12 1/4" 8 3/4"	7"	4482	645
ł	8 3/4	2 3/8"	6302	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of socal volume of load oil pth or be for full 24 hours)	and must be real to or water distance allow-
Ī	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	11. de. 1 CO2 1987 .
1	Length of Test	Tubing Pressure	Casing Pressure	Chole Size . 3
ł	Actual Prod. During Tool	Oil-Bble.	Water - Bble.	Gas-MCF
ι				
٢	GAS WELL Actual Prod. TeateMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	389	24 Hours		Choke Size
	Gas Co. Of New Mexico Me	Tubing Piesewe (shat-ia) ter 480	Cosing Pressue (Shut-In) 480	Chore sire
_	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED FEB 27 1981 Original Signed by CHARLES CHOLSON BY TITL DEPUTY OIL & GAS INSPECTOR, DIST. #3	
1				
•				
Superintendent		This form is to be filed in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		

(Tate) 2-20-81 (liote)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Beparate Forms C-104 must be filed for each pool in multiply