

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

December 27, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tim G. Lowry NM 03733, Well No. PC 221, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D, Sec. 13, T. 26N, R. 7W, NMPM., South Blanco Pool

Unit Letter

Rio Arriba

County. Date Spudded 11-11-57 Date Drilling Completed 11-26-57

Elevation 6514 Total Depth 2801 PBTD

Please indicate location:

Top Oil/Gas Pay 2703 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2708 to 2750, 2764 to 2770 and 2774 to 2780

Open Hole None Depth 2800 Casing Shoe 2800 Depth 2700 Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8787 MCF MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 50,000# Sand and 42,000 gallons water

Casing 845 Tubing 845 Date first new 845 Press. 845 oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sak

8 5/8	103	80
5 1/2	2800	200
2 3/8		
2 3/8	2700	

Remarks: New waiting on Pipeline

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 2 1957, 19

Tim G. Lowry

(Company or Operator)

By:

Frank Gray
(Signature)

Title

Field Superintendent

Send Communications regarding well to:

Name

Frank Gray

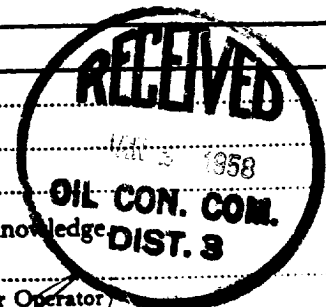
Address P. O. Box 967, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3



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