i	NO. OF COPIES RECEIVED 5					
-	NOITUBIRIZIO	NEW MEYICO ON TO	NEW MEXICO OIL CONSERVATION COMMISSION		F C 104	
1	SANTA FE /			Form C-104 Supersedes Old C-104 and C-110		
f	FILE	KEG0E31	AND		Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	ACTIONIZATION TO TRANSPORT SIZ AND TATORIAL SAC				
	OIL /	·				
	TRANSPORTER GAS					
ŀ	OPERATOR /			•		
	PRORATION OFFICE		,			
•	Operator					
	Caulkins Oil Company					
	Address					
	Post Office Box 780, Farmington, New Mexico					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	Cho.	na Nama	f Coa Transment	
	Recompletion	Oil Dry G	as All Unar	ige Name C	of Gas Transporter	
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name and address of previous owner					
_	•					
11.	DESCRIPTION OF WELL AND LEASE Well No Pool Name Including Formation Kind of Lease Lease No.					
	State B	Well No. Pool Name, Including P 233 Basin Da		State, Federal or	0 + -007 05	
	Doace B	Basin Ba	1000	State, Federal of	ree boate p-291-29	
	Location		•			
	Unit Letter D; 1145 Feet From The North Line and 980 Feet From The West					
	Line of Section 16 Tov	vnship 26N Range	6W , NMPM	Rio Ai	riba County	
III.	DESIGNATION OF TRANSPORT	or Condensate	AS	to which approved	conv of this form is to be sent)	
	Reme of Aumoritan		Address (Give address to which approved copy of this form is to be sent)			
	Shell Oil Company P. O. Name of Authorized Transporter of Casinghead Gas of Dry Gas fill Address (Giv			D. Box 1588. Farmington, New Mex. s (Give address to which approved copy of this form is to be sent)		
	Name of Asimortal and Asimorta					
	Gas Company of New Mexico		1508 Pacific Ave. Dallas, Texas Is gas actually connected? When			
	If well produces oil or liquids,					
	give location of tanks. D 16 26N 6W Yes					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
		Oil Well Gas Well	New Well Workover	Deepen P	lug Back Same Restv. Diff. Restv.	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen P	lug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on – (X)			lug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded 1-4-52	Date Compl. Ready to Prod. 10-12-60	Total Depth	F		
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation	Total Depth 7650 Top Oil/Gas Pay	F	P.B.T.D. 7510	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr.	Date Compl. Ready to Prod. 10-12-60	Total Depth	F	^{р.в.т.д.}	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gre Perforations	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation	Total Depth 7650 Top Oil/Gas Pay	F	7510 Tubing Depth 7158 Depth Casing Shoe	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr.	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota	Total Depth 7650 Top Oll/Gas Pay 7275	F	7510 Tubing Depth	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN	Total Depth 7650 Top Oil/Gas Pay	F	7510 Tubing Depth 7158 Depth Casing Shoe	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN	Total Depth 7650 Top Oil/Gas Pay 7275	F	7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN	Total Depth 7650 Top Oil/Gas Pay 7275 ND CEMENTING RECORD	F	7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gre Perforations 7340 to 7574 HOLE SIZE 13 8 3/4	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN	Total Depth 7650 Top Oil/Gas Pay 7275 ID CEMENTING RECORD DEPTH S 540 3038	F	7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10-3/4-7	Total Depth 7650 Top Oil/Gas Pay 7275 ND CEMENTING RECORD DEPTH S 540	F	7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200	
	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE 13 8 3/4 6 1/4	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10-3/4; 5 1-1/4	Total Depth 7650 Top O!!/Gas Pay 7275 ID CEMENTING RECORD DEPTH S 540 3038 7644 7158	F T T	7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200 365	
v.	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE 13 8 3/4 6 1/4 TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7 5 1-1/4 OR ALLOWABLE (Test must be	Total Depth 7650 Top O!!/Gas Pay 7275 ND CEMENTING RECOR DEPTH S 540 3038 7644 7158 after recovery of total volidepth or be for full 24 hour	RD ET	P.B.T.D. 7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200 365 I must be equal to or exceed top allow-	
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v.	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE 13 83/4 61/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 7 5 1 1/4 OR ALLOWABLE (Test must be able for this complete the complete	Total Depth 7650 Top O!!/Gas Pay 7275 ND CEMENTING RECOR DEPTH S 540 3038 7644 7158 after recovery of total volidepth or be for full 24 hour	ET ume of load oil and s) w, pump, gas lift, o	7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200 365 I must be equal to or exceed top allowed:	
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v.	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE 13 83/4 61/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7 5 11/4 OR ALLOWABLE (Test must be able for this of Date of Test	Total Depth 7650 Top Oil/Gas Pay 7275 ND CEMENTING RECOR DEPTH S 540 3038 7644 7158 after recovery of total volidepth or be for full 24 hour Producing Method (Floridating Pressure)	ET ume of load oil and s) w, pump, gas lift,	P.B.T.D. 7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200 365 I must be equal to or exceed top allowed to the state of the st	
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V.	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE 13 8 3/4 6 1/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 7 5 1 1/4 OR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours	Total Depth 7650 Top Oil/Gas Pay 7275 ND CEMENTING RECOR DEPTH S 540 3038 7644 7158 after recovery of total volidepth or be for full 24 how Producing Method (Floridation of the formula of the form	ET ET Lume of load oil and s) w, pump, gas lift, o	P.B.T.D. 7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200 365 Thust be equal to or exceed top allower. Phoke Size NOV2 2 1976 DIST. 3 Gravity of Condensate	
v.	Date Spudded 1-4-52 Elevations (DF, RKB, RT, GR, etc.) 6697 Gr. Perforations 7340 to 7574 HOLE SIZE 13 83/4 61/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 10-12-60 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 7 5 1 1/4 OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	Total Depth 7650 Top Oil/Gas Pay 7275 ND CEMENTING RECOF DEPTH S 540 3038 7644 7158 after recovery of total voluments of the producing Method (Flow Casing Pressure Water-Bbls.	ET ET Lume of load oil and s) w, pump, gas lift, o	P.B.T.D. 7510 Tubing Depth 7158 Depth Casing Shoe 7644 SACKS CEMENT 250 200 365 I must be equal to or exceed top allowed to the state of the st	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge and balls
Colarles & Cerques
(Signature)
Superintendent
November 5, 7976

(Date)

OIL CONSERVATION COMMISSION

NOVERME APPROVED_ By Original Signed by A. R. Kendrick SUPERVISOR DIST. 43 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.