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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

I

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

) nemtor		IO INANG	,, 01	11 012	11101111		Well A	Pl No.			
pentor ouis Dreyfus Natural Gas Corp.							30-039-06516				
ddress											
4000 Quail Springs Par	kway, S	Suite 600	<u>- C</u>	klahor	na City.	OK 7313	34				
eason(s) for Filing (Check proper box)					Uther	(Please explain	n <i>)</i>				
ew Well	Oil	Change in Trai	nsporte / Gas	. 01.							
ecompletion	Casinghea		ndens	te 🔲							
change of operator give name DENAT	<u>_</u>	gy Compan	v -	1625	Broadway	v - Denve	er. CO	80202			
d address of previous operator			· <u>y</u>	1025	Dioddwa	, <u> </u>					
. DESCRIPTION OF WELL	ELL AND LEASE Well No. Pool Name, Including I				Formation Kind			(Lease	Le	Lease No.	
ease Name	Well No. Pool Name, including				_	State	State Federal or		SF-079160-A		
Jenkins Oction		1.1) • <u>D</u>	Tanco	IICEULEU	VIIIIA					
Unit LetterC	_ :8	<u>05 Fe</u>	et Fron	n The	North Line	and1750	Fo	et From The	West_	Line	
		0.611						Arriba		County	
Section 15 Townshi	Р	26N R	nge	7W	INM	IPM,		ALLIUA			
II. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS				 		
Name of Authorized Transporter of Oil		or Condensate	• [Address (Give	address to wh	ich approved	copy of this f	orm is to be se	ni)	
			D-: C		Address (Circ	address to vil	ich annemud	copy of this !	orm is to be se	nt)	
	rms of Authorized Transporter of Casinghead Gas or Dry Gar							TX 79978			
El Paso Natural Gas I well produces oil or liquids,	Paso Natural Gas ell employees oil or liquids. Unit Sec. Twp.				is gas actually connected? When						
ive location of tanks.	i	ii_			Yes		ـــــــــــــــــــــــــــــــــــــ				
this production is commingled with that	from any of	her lease or poo	avig ,k	commingi	ing order numb	er:					
V. COMPLETION DATA			- 	as Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	G	as Mell	I HEM MEIL	WOILDIE	Dupu			<u> </u>	
Date Spudded		npi. Ready to Pr	rod.		Total Depth	<u> </u>		P.B.T.D.			
					7 01/0- 0-						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>		<u> </u>	Depth Casing Shoe			
Perforations											
		TUBING, C	ASIN	IG AND	CEMENTI	NG RECOR	D C				
HOLE SIZE	С	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
								-			
V. TEST DATA AND REQUE	ST FOR	ALLOWA	BLE		<u> </u>					1	
OIL WELL (Test must be after	recovery of	total volume of	load o	il and mus	the equal to of	r exceed top at lethod (Flow, p	lowable for th	es depth or be	e for Juli 24 ho	1 675.)	
Date First New Oil Run To Tank Date of Test					Producing M	jeunod (<i>r iow. p</i>	штф, даз іўі,				
Length of Test	Tubing Pressure				Casing Pressure			Choke Siz	Choke Size		
reakn or tex	1 doing	1000010						- 100	general en	<u> </u>	
Actual Prod. During Test Oil - Bbls.					Water - Bble	L		Gas- MCF			
					1)	11. V 3. 25	<u>- 2 </u>	
GAS WELL								Conview a	Condensate	, <u>2</u>)	
Actual Prod. Test - MCF/D	Length	Length of Test				Bbis. Condennate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
						. ·•					
VI. OPERATOR CERTIF		OF COMP	IJAN	NCE		0" 00	NOTE:	/ATIO	יטויייי	○ N!	
I hereby certify that the rules and re-	gulations of	the Oil Conserv	ation			OIL CO	N2FH	VAHON	1 DIVISI	ON	
Division have been complied with a	nd that the i	oformation give	a sbov	e				NOV	0.∜ ∂\0.0		
is true and complete to the best of n	ny knowledg (1	e and belief.			Dat	e Approv	ed	NUV	<u>- 9,₹002</u>		
Vannie T		on.							\sim	/	
Signature	By.	By									
Ronnie K. Irani		Vice Pres		nt		_	SUF	PERVISOR	RDISTRIC	T #3	
Printed Name October 16, 1992		(405) 749	Tide 9 – 13	00	Title	e					
Date			phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.