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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

(Place)

9-12-61

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company

(Company or Operator)

Breech "D" ~~REX~~, Well No. PC-237

(Lease)

in NW 1/4 NW 1/4

D

Sec. 15

T. 26 N, R. 6 W

NMPM,

South Blanco Pictured Cliffs Pool

Unit Letter

Rio Arriba

County. Date Spudded 10-14-51

Date Drilling Completed

11-11-51

Please indicate location:

Elevation 6491 DF

Total Depth

2972

PBTD

2972

Top Oil/Gas Pay 2878

Name of Prod. Form.

2882

PRODUCING INTERVAL -

Perforations

Open Hole 2882 to 2972

Depth

Casing Shoe

Depth

Tubing 2884

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 280 MCF MCF/Day; Hours flowed 3 Choke Size none

Method of Testing (pitot, back pressure, etc.):

Pitot Tube

Test After Acid or Fracture Treatment: 2054 MCF/Day; Hours flowed 8 hrs.

Choke Size none Method of Testing: Casing flow thru orifice meter

9-13-61

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,120# 10-20 sand and 37,070 gallons untreated water

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: This well was shut in 11-6-58; it was sand fractured 9-12-61 and turned on line this date. It is scheduled for deliverability test beginning 9-15-61

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 12 1961, 19

Caulkins Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

General Office, Santa Fe, N. M.

By: _____

Title _____

By: Frank Gray (Signature)

Title Superintendent

Send Communications regarding well to:

Name Frank Gray

Address Box 780, Farmington, N. M.

