

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-C135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract 104
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION Jicarilla E
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 1650' FWL, UNIT LETTER "B", Sec. 15, T26N-R04W	8. WELL NAME AND NO. Jicarilla E #3
	9. API WELL NO. 30-039-06524
	10. FIELD AND POOL, OR EXPLORATORY AREA Tapacito PC
	11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>PC Restimulation</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  See attached summary.	
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>12-15-99</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\* See Instruction on Reverse Side

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CONOCO INC.  
JICARILLA E #3  
API #30-039-06524  
800' FNL & 1650' FEL, UNIT LETTER "B"  
Sec. 15, T26N-R4W

**11/19/99** Road rig to location, spot rig and equipment. Rig up pulling unit.

**11/22/99** Tbg & csg press - 0#. Blow well down, RDWH, RUBOP. Release and remove tbg hanger, RIH with one joint, tag up. POOH with tbg, tally out. Total tally shows fill tag at 3536', 14' of fill, 110 joints of tbg. RIH with hydrosatic bailer and tbg. Tag up at 3536', work bailer clean fill to 3551'. POOH with tbg and bailer. Change over to 3 1/2" tools. RIH with 2-joints of 3 1/2" tbg, packer and 108 joints of 3 1/2" tbg. Packer set at 3396', end of tbg at 3458'.

**11/23/99** Tbg & csg press - 0#. Load csg with 5 bbls of 1% KCL. Well started flowing out braiden head, 1bpm/250#. Drain pumps.

**11/24/99** Csg & tbg press - 0#. Rig up frac unit, ran foam stability test, test lines, set pop off, est break point (500#) and ISIP was (80#). Frac well with 70 Q foam 30# gel, 13734 gals, base fluids vol 13146 gals, with 13500# of 14/40 flex sand and 77600# of 20/40 Brady sand. Avg treating press 2000# at 30 PBM ISIP 1226# final shut in press in 15 mins 1000# Rd frac unit, RU to flow back. Start flow back thur 1/2" choke. Well flowed from 5:00 pm to 12:00 pm.

**11/29/99** Tbg press 60# - csg press 0#. Blow well down. Release packer RIH with tbg. Tag up, 8' of fill. POOH with 3 1/2" frac string and packer. Lay down tbg. RIH RBP, set at 3396', POOH with setting tool and tbg. RIH with 5 1/2" packer test csg for hole. Found bad csg between 163' to 1408' from surface. POOH with packer and tbg. RIH with retrieving tool and 3000' of tbg. Change out csg valves.

**11/30/99** RIH with tbg, tag up and latch on to RBP. Release and POOH with tbg and RBP. RIH with bailer and tbg tag fill at 3542', work bailer, clean fill to 3551'. POOH with tbg and bailer. RIH with mule shoe collar, seat nipple, 67 joints 2 3/8" tbg, baker model r-3 packer (set with 13000# on compression) and 52 joints of 2 3/8" tbg, end of tbg at 3506'. Packer at 1544', land well. RDBOP RUWH. RU swab. Swab on well, int. Fluid level at 1500', final level at 1500'. Recovered 60 bbls of fluid.

**12/1/99** 0# tbg Press. RIH with swab, int fluid level 2000', final fluid level at 2400'. Swab back 60bbls of fluid. Secure well, rig down pulling unit, move off. Final report.