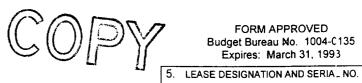
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MIANAGENIENT		5. LEASE DESIGNATION AND SERIAL NO.
		Contract 104
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		oir. Jicarilla Apache
Use "APPLICATION FOR PERMIT-" for such proposals		
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
		Jicarilla E
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :		Jicarilla E #3
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.		30-039-06524
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		Tapacito PC
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
800' FNL & 1650' FWL, UNIT LETTER "B", Sec. 15, T26N-R04W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		TYPE OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Noti		
	Casing Repair	☐ Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: PC Restimulat	(Note: Report results of multiple completion on Well Completion or
10		Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
56789		
See attached summary. FEB 2000 RECEIVED OIL CON. DIV DIST. 3		
See attached summary.		
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DIST. 3		
	'	
		ESENERII DE LA COMPANION DE LA
		CEC.CL. CE
44 16 16 16 16 16 16 16 16 16 16 16 16 16		
14. I hereby certify that the foregoing is true and correct		
SIGNED VILLE ONLY TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 12-15-39		
(This space for Federal or State office use)		
APPROVED BY TITLE		DATE
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,		
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

CONOCO INC. JICARILLA E #3

API #30-039-06524 800' FNL & 1650' FEL. UNIT LETTER "B"

Sec. 15, T26N-R4W

11/19/99 Road rig to location, spot rig and equipment. Rig up pulling unit.

11/22/99 Tbg & csg press - 0#. Blow well down, RDWH, RUBOP. Release and remove tbg hanger, RIH with one joint, tag up. POOH with tbg, tally out. Total tally shows fill tag at 3536', 14' of fill, 110 joints of tbg. RIH with hydrosatic bailer and tbg. Tag up at 3536', work bailer clean fill to 3551'. POOH with tbg and bailer. Change over to 3 1/2" tools. RIH with 2joints of 3 1/2" tbg, packer and 108 joints of 3 1/2" tbg. Packer set at 3396', end of tbg at 3458'.

11/23/99 Tbg & csg press - 0#. Load csg with 5 bbls of 1% KCL. Well started flowing out braiden head, 1bpm/250#. Drain pumps.

11/24/99 Csg & tbg press - 0#. Rig up frac unit, ran foam stability test, test lines, set pop off, est break point (500#) and ISIP was (80#). Frac well with 70 Q foam 30# gel, 13734 gals, base fluids vol 13146 gals, with 13500# of 14/40 flex sand and 77600# of 20/40 Brady sand. Avg treating press 2000# at 30 PBM ISIP 1226# final shut in press in 15 mins 1000# Rd frac unit, RU to flow back. Start flow back thur 1/2" choke. Well flowed from 5:00 pm to 12:00 pm.

11/29/99 Tbg press 60# - csg press 0#. Blow well down. Release packer RIH with tbg. Tag up, 8' of fill. POOH with 3 1/2" frac string and packer. Lay down tbg. RIH RBP, set at 3396', P00H with setting tool and tbg. RIH with 5 1/2" packer test csg for hole. Found bad csg between 163' to 1408' from surface. POOH with packer and tbg. RIH with retrieving tool and 3000' of tbg. Change out csg valves.

11/30/99 RIH with tbg, tag up and latch on to RBP. Release and POOH with tbg and RBP. RIH with bailer and tbg tag fill at 3542', work bailer, clean fill to 3551'. POOH with tbg and bailer. RIH with mule shoe collar, seat nipple, 67 joints 2 3/8" tbg, baker model r-3 packer (set with 13000# on compression) and 52 joints of 2 3/8" tbg, end of tbg at 3506'. Packer at 1544', land well. RDBOP RUWH. RU swab. Swab on well, int. Fluid level at 1500', final level at 1500'. Recovered 60 bbls of fluid.

0# tbg Press. RIH with swab, int fluid level 2000', final fluid level at 2400'. Swab 12/1/99 back 60bbls of fluid. Secure well, rig down pulling unit, move off. Final report.