

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

248

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
Tapacita Assoc Gallup11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☒ GAS ☒ OTHER Gas-Oil Dual

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1140 from the North and 900 from the East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6523 DF.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-28-76 Pulled 2 7/8" EUE tubing with Baker Model "R" Packer @6702 and Model "D" Seals @ 7153.
- 1-28-76 Went in hole with retrievable Bridge Plug and Packer to locate hole in casing. Found hole at 2457' opposite Ojo Alamo.
- 1-29-76 Set retrievable Bridge Plug @ 3000'. Set Retrievable Packer @ 2300'. Cemented thru hole in casing and out Bradenhead valve. Had good circulation. Last 5 bbls. displacement completed with Bradenhead valve closed. Used 150 sacks Neat Cement followed by 50 sacks Latex Cement. Drilled out cement after waiting 36 hours. Then tested casing with 1500#. No decrease in pressure after 30 minutes.
- 1-30-76 Pulled 2 7/8" EUE tubing with retrievable Bridge Plug, then went in hole with Seal assy on 1 1/4" IJ Tubing to Model "D" Packer @ 7153.
- 2-1-76 Ran 1 1/4" IJ Tubing to 6730' for Tocito production.
- 2-2-76 Swabbed Dakota Zone in.
- 2-2-76 Dakota zone on line to Southern Union Gas Co. Tocito zone still cleaning up.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 2-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side