

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

5/17/61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Socony Mobil Oil Company, Inc. Jicarilla "C", Well No. 2, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 7, T. 26N, R. 3W, NMPM, Tapacito Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 9/8/57 Date Drilling Completed 11/10/57

Please indicate location:

Elevation 6884' Gr. Total Depth 6050' PBTD 6009'

Top Oil/Gas Pay 3583' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3590' - 3600', 3606' - 10', 3624' - 41'

Open Hole Depth 3550' Casing Shoe 3859' Depth 3550'
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2440 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: back pressure.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sd wtr frac w/30,000# & 30,000 gals wtr.

Casing _____ Tubing _____ Date first new _____
Press. 3000 Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	335'	250
7-5/8"	3859'	165
5-1/2"	6050'	175
2"	5277'	
2"	3550'	

Remarks: This well is on the same 160 Ac. Tract as Jicarilla C #1. C #1 has declined in production and is now temporarily abandoned. It is proposed to request transfer of allowable from C #1 to this dual well, C #2.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1961, 19____

Socony Mobil Oil Company, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

cc:
NMOCC (4) Fngtn (1)
EPNG (1) Dgo (1)

By: P. M. Barry P. M. Barry
(Signature)

Title Dist. Prod. Supt.
Send Communications regarding well to:

Name P. M. Barry

Address P. O. Box 3371, Durango, Colorado

STATE OF NEW MEXICO		
OIL AND GAS COMMISSION		
FIELD OFFICE		
NUMBER OF COPIES RECEIVED <input checked="" type="checkbox"/>		
DATE OF RECEIPT		
DATE	TIME	BY
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