(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			s. Gas mus <b>FILING</b>	Hobbs, New Mexico October 9, 1957
				(Place) (Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:
egnol	ia Po	ptrole	um Compa	any Jicarilla "H", Well No. 5 LT-MV , in SW 1/4 SW 1/4
M (C	Company	y or Ope	rator) 77	(Lease) T. 26N , R. 3W , NMPM., Blanco Mesaverde Pool
Unit 1	Letter	, Sec		, T. ZON , R. MPM., DIBICO MESSAGINE Pool
Ric	Arri	ba		County. Date Spudded 7-12-57 Date Drilling Completed 7-24-57  Elevation 7127 Total Depth 6050 PRTD 6010
Please indicate location:			cation:	Total Depth 6050 PBTD 6010  Top Top Gas Pay 5432 Name of Prod. Form. Blanco Megaverde
D	С	В	A	PRODUCING INTERVAL -
		<u> </u>		Perforations 5432-5948
E	F	G	H	Open Hole Depth Casing Shoe 6050 Tubing 5424
L	K	J	I	OIL WELL TEST - Choke
1				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
<del>,,_</del>	-40			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
9	90' 109'	0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ibing .Co	asing a	and Come	rting Recor	Method of Testing (pitot, back pressure, etc.):
Size	1	Feet	Sax	Test After Acid or Fracture Treatment: 3677 MCF/Day; Hours flowed 3 hr
10 3/	'/ 3	306	200	Choke Size 3/4" Method of Testing: Back Pressure
7 5/		000	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
' 1	10		200	sand): 140,000 Gal Water & 140,000 # sand
51/2	E .	88 <b>27</b>	100	Casing Tubing Date first new Press. Press. 31.0 oil run to tanks
	Вс	ttom		Gil Transporter
51	6	050	260	Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting
mark.	Corr	ectic	n of Loc	eation. Con ection.
				riginal filing. Original Filing dated September 11, 1957
				957, was in error in the location of Jicarilla "H" Well #5.
I her	eby ce	rtify tha	t the info	rmation given above is true and complete to the best of my knowledge.
proved.		ST 14	957	, 19 Magnolia Petroleum Company (Company or Operator)
c	OIL C	ONSER	VATION	COMMISSION By: Commission (Signature)
Original Signed By				Title District Superintendent, Natural Ges
				Send Communications regarding well with
le	TRUL	.CUIVI	ENGINEE	Name Magnolia Petroleum Company
				Box 2406 AddressHobbsNew.Mext.co
				AddressDoddeRewrexi.go

Attn: Mr. Lee E. Robinson, Jr.

AZTEC DI	STRICT OFFICE
b. Copies Rec	eived H
. 0/6/	FISTING
#	The Area
Operator	
Santa Fe	
Proration (1975)	
Scatte Laste in whi	en e
USGS	. Carrier and the second
Transportes	
File	1