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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

orm C-104 upersedes Old C-104 and C-110	
Effective 1-1-65	

	FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND N	IATURAL GA	Effective 1-1-65				
•	Mobil Oil Corporation Address								
	P. O. Box 633, Midland, Reason(s) for filing (Check proper box) New Well Recompletion	Texas 79701 Change in Transporter of: Oil Dry Gas	Other (Please	explain)					
	Change in Ownership	Casinghead Gas Condens	ate X						
	and address of previous owner	NAGE							
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For 5 Blanco Mesa Ver		Kind of Lease State, Federal	Federal	Lease No.			
	Jicarilla "H" Location Unit Letter 14 ; 990	and 990 Feet From The West							
	1		3-N , NMPM	Dia Ama		County			
и.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	§						
	Name of Authorized Transporter of Oil Plateau Inc.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico			be sent)			
	El Paso Natural Gas Co. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 11 26-N 3-W	Is gas actually connecte Yes						
		h that from any other lease or pool, g	give commingling order	r number:					
IV.	Designate Type of Completio		New Well Workover	Deepen	Plug Back Same Resty	. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations			Depth Casing Shoe					
		CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEME	.NI			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift		i, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	/	Choke Size	1			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	, , , , , , , , , , , , , , , , , , ,	Gas-MCF				
			L.,	4					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	OF .	Gravity of Condensate				
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shu	t-in)	Choke Size				
Vì	. CENTIFICATE OF COMPLIAN				TION COMMISSION	9 3 1970			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold						
	above is true and complete to the	, best of my knowledge and bester	TITL'S		BUPERVISOR	DIST. #3			
	man and		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a new to delive of the deviation						
Authorized Acont			well, this form must be accompanied by a table tool of the tests taken on the well in accordance with RULE 111.						
	•	(Title)			All sections of this form must be filled out completely for ellowed able on new and recompleted walls. Fill out only Sections I. III, and VI for changes of conditions the control of the such changes of conditions.				
	March 19, 1970	ate)	II well name of numb	er, or transport	. III, and VI to Change er, or other such change t be filed for each po				