

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

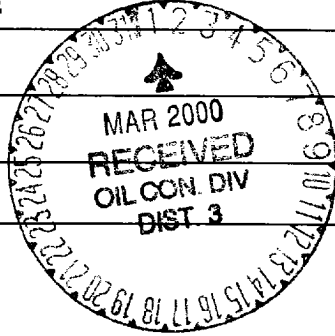
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 ENERGEN RESOURCES CORPORATION
 3. Address and Telephone No.
 2198 Bloomfield Highway, Farmington, NM 87401
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990' FSL, 990' FWL, Sec. 11, T26N, R3W, N.M.P.M.



5. Lease Designation and Serial No.
 Jic Cont 96
 6. If Indian, Allottee or Tribe Name
 Jicarilla Apache
 7. If Unit or CA, Agreement Designation
 8. Well Name and No.
 Jicarilla 96 5
 9. API Well No.
 30-039-06534
 10. Field and Pool, or exploratory Area
 Gavialn PC/Blanco MV
 11. County or Parish, State
 Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Downhole Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/99 MIRU Key #11. ND wellhead, NU BOP.
 12/16/99 TOH with short string and TOH with long string. Change out wellhead.
 12/17/99 TIH with 7 5/8" RBP and 7 5/8" packer. Elevators opened, dropped RBP & pkr & 1 jt tbg in hole.
 12/18/99 PU overshot. TIH, latched onto fish, TOH, recovered 100% of fish. PU new RBP & pkr, TIH to 2000', tubing parted. TOH. Coupling had split.
 12/19/99 PU overshot. TIH, caught fish & TOH. Recovered 100% fish. TIH w/ RBP & set @ 3611'
 12/20/99 Load hole and test casing and RBP to 1000# for 45 min., held OK.
 1/4/00 TIH w/ retrieving head and 70 jts tubing.
 1/5/00 FIH catch & release RBP. TOH. PU washover shoe and packer plucker & TIH.
 1/6/00 Cut over packer @ 5414'. TOH.
 1/7/00 P.U. Pump out check, 1 jt, S.N. & TIH w/ 188 jts 2 3/8" tubing. Set @ 5904'.
 1/8/00 ND BOP, NU wellhead. Pump out plug and circ well. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Assistant Date 1/14/00

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date _____

Conditions of approval, if any: