

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 22, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "H", Well No. 8 UT-PC, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M Sec. 12 T. 26N R. 3W NMPM, Undesignated Pictured Cliffs Pool
Unit Letter

Rio Arriba

County. Date Spudded 8-6-58 Date Drilling Completed 9-18-58
Elevation 7208 Total Depth 6050 PBD 6015

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
990'	M	N	O
		990'	P

Top ~~Oil~~/Gas Pay 3694 Name of Prod. Form Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3694-3756 2 Sets
Open Hole - Depth 6050 Depth Casing Shoe 3741
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1924 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 105,000 gal water and 52,500 # Sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipe Line Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	304	250
7 5/8"	4010	125
5	Top 3842	225
5	Bottom 6050	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____
OCT 29 1958

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

By _____

(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

Title District Gas Superintendent

Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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