DISTRIBUTION ì.

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Supersedes Old C-104 and C-110 Effective 1-1-65
1.	PROBATION OFFICE Operator			
	Mobil Oil Corporation Address			
	P. O. Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Fodoral Lease No.			
	Jicarilla "H" 8 Gavilan Pictured Cliffs State, Federal or Fee (Indian)			
	Unit Letter M ; 990 Feet From The South Line and 990 Feet From The West			
	Line of Section 1.2 Tow	mship 26-N Range	3W , NMPM, Rio A	rriba County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Plateau Inc.		Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co.		Box 990, Farmington, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 12 26-N 3-W	Is gas actually connected? What Yes	en
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Woll	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
	Designate Type of Completio	n - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			T 01/0 - 5	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		T	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			I .	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Mothed (Flow, pump, gas li	fi, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
	GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	,		
	Testing Method (pitet, back pr.)	Tubing Prossure (Simt-in)	Casing Pressure (Shut-in)	Choke Size
Vž	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 2 3 1970	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DIST. #8	
	Author rod Agent (Jide)		This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly deilled or deep to the form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form rest be filled out completely for the sections.	
	March 19, 1970 (Date)		able on new and renomplated wells. Fill out only Sections I, II, III, and VI for changes of own r, well name or number, or transporter, or other such change of condities. Separate Forms C-104 must be filed for each pool in multiple completed wells.	