(6)				
DISTRIBUTIO		Τ		
SANTA FE		Т		
FILE		Τ		
U.S.G.S.		Т	_	
LAND OFFICE			Τ	
TRANSPORTER	OIL		Γ	
TARRET DATE	GAS		T	
OPERATOR			Γ	
PRORATION OF	ICE	Γ	T	
Operator				
Mobil Produc	ing T	Χ.	&	N
Address				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and Co

	FILE				REPUESI	AND	MADLE		Effective 1-1	nd C-104 and C-1); -65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE			***************************************			116 P. 15 11/	TIONAL O	~	
	TRANSPORTER C	DIL								
		SAS								
	OPERATOR									
1.	PRORATION OFFIC	:E	لــــــــــــــــــــــــــــــــــــــ							
	Operator Mobil Producin	ng TX	. & N.	M. Inc.						
	Address									
		enway Plaza, Suite 2700, Houston, Texas 77046 Filing (Check proper box) Other (Please explain)								
	New Well]		Change in Transpo	orter of:	1	o change	oil/cor	densate gathe	erer to
	Recompletion]		Oil	Dry Go		he Permi	an Corp.	, effective N	November 1,
	Change in Ownership	<u> </u>		Castinghead Gas	Conde	nsate X	984.			
	If change of ownership									
	and address of previou	us own	ler							
n.	DESCRIPTION OF	WCLL	AND L	EASE Well No.: Pool No	Including F	armattan.		(ind of Lease		
	Jicarilla H			1	lan Pictu				JICARILLA or Foo Federal	Lease No.
	Location			o davi	Tall Fictu	rea citi	15		reuera i	
	Unit Letter	:	990	Feet From The	South Lin	99	0 -	Feet From T	h• West	
	Line of Section	12	Tow	nship 26-N	Range 3	-W	, NMPM,	Rio A	rriba	County
										
m.	DESIGNATION OF	TRAN	SPORT	ER OF OIL AND N		Acidean (Ci	ua addaaa to	which approx	ed copy of this form is	
	Name of Authorized Tra The Permian Co			or Condensati	• 12	1				· .
	Name of Authorized Tra	•		nahead Gas Cor D	ry Gas XX	P. O. Box 1183, Houston, Texas 77001 Pdd:ess (Give address to which approved copy of this form is to be sent)				
	Northwest Pipe				., 012 WY	!			ngton, NM 874	
	Linut Sec. Two Pge. Is as a						illy connected			01
	If well produces oil or l give location of tanks.	11dmos	·	M 12 26	i-N 3-W	Yes		<u> </u>		
	If this production is co		gled with	that from any other	lease or pool,	give commin	gling order r	umber:		•
IV.	COMPLETION DAT	r <u>A</u>		Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back Same R	es'v. Diff. Res'v.
	Designate Type	of Co	mpletion		1		1	1		
	Date Spudded			Date Compl. Ready to	Prod.	Total Depth	4	L	P.B.T.D.	
	Elevations (DF, RKB, F	RT, GR	, etc.;	Name of Producing For	mation	Top Oil/Gai	Pay		Tubing Depth	
	Perforations					<u> </u>		Depth Casing Shoe		
	Periorditions									
				TUBING,	TUBING, CASING, AND		CEMENTING RECORD			
-	HOLE SIZ	ZE		CASING & TUB	ING SIZE		DEPTH SET	r	SACKS CE	EMENT
					· · · · · · · · · · · · · · · · · · ·	 				
			 [
9,	TEST DATA AND E	DEOI:	FET FO	PATTOWARTE	CTass must be a	l	of rotal walum	of load oil o	nd must be squal to o	r exceed too allows
٧.	TEST DATA AND R	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
		Date First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas lift, etc.)			
									Choke Şize	
	Length of Test			Tubing Pressure		Casing Pressure		النو		
	Actual Prod. During Te	e t		Oil-Bhis.		Water - Bbls	MOV	3 (ن	Gas - MCF	
	Asiasi 7. Sai Daing		- 1							
'					OHUG	العجد و أر	V.			
	GAS WELL					Bbis. Conde	DAME ANCE	 ST. 3 	Gravity of Condensa	10
	Actual Prod. Test-MCF/D Length of Test					B2.2. CO.2.	media, maior			
	Testing Method (pitos,	back p	r.,	Tubing Pressure (Shut	i-in)	Casing Pres	swe (Shut-	.a)	Choke Size	
9 r=	OFPM610455 65		DI IANG	• •		1	OII C	NSFRVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			0,20)					
			APPROVED STATE 19							
				TITLE SUPERVISOR DISTRICT \$ 5						
	,			11						
	W.B. W.				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,					
	(Signature)									
	Authorized Agent (Tule)									
			10-26-			II mail nam	out only Se	ctions I. II.	III, and VI for cher, or other such cha-	anges of owner, nge of condition.
	(Date)				well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
							Separate some was made and an arrange and a separate and a separat			