

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

1-10

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs & Mesaverde

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

NMPM

Section 10-T26N-R3W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

4150 East Mexico Avenue, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL & 790' FWL of Section 10-T26N-R3W NMPM

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE BEHOVED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

3-7-63

3-24-63

TA 5-16-63

7,075' KB

7,064'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6,050'

5,925'

2 - TA

→

0-6,050'

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

Test through casing

Pictured Cliffs: 3,732-3,082' - wet

Mesaverde: 5,874-5,902' - wet

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electric Induction

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28	320'	12-1/4"	175 ex. reg. w/2% CaCl	None
5-1/2"	15.5 & 17	6,048'	7-5/8"	Stage cement. (See re- verse side of form)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	DEPTH SET (MD)	PACKER SET (MD)
				5,759'	

30. PERFECTED RECORD (Interval, size and number)

Pictured Cliffs: 3,732-40'; 3,744-53';
3,766-70'; 3,790-3,802'
with 2 jet SPF

Mesaverde: 5,874-5,902' with 2 jet SPF

31. FRACTURE, CEMENT SQUEEZE, ETC.

PRODUCING INTERVAL(S)	AMOUNT AND KIND OF MATERIAL USED
3,732-3,802'	100 M# & 100 M gal. wtr.
5,874-5,902'	78 M# & 78 M gal. wtr.

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None - TA		TA					TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
							RECEIVED	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY	
							AUG 26 1965	

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. H. Williams

TITLE

Chief Engineer

DATE

8-24-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for use in reporting and correct well completion report and log on all types of land, and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or Federal procedures and practices, other are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 25. Below, read the separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all of the early available logs (drillers, geologists, geophysicists, etc.) for each completion should be listed on this form, see item 35. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3,714'	3,805'	Water with gas	Pictured Cliffs	3,714'	
Mesaverde	5,870'	5,918'	Water with gas	Cliffhouse Pt. Lookout Mesaverde	5,500' 5,825' 5,870'	
REPORT OF STAGE CEMENTING						
Cemented 5-1/2" casing at 6,048'. Stage collar at 3,914'.						
First Stage: 59 sx. regular; 59 sx. Diamix "A"						
Second Stage: 89 sx. regular; 89 sx. Diamix "A"						
Good returns on both jobs.						