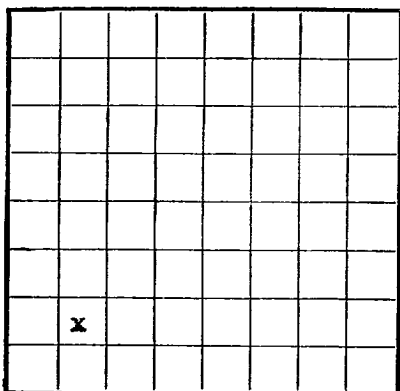




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 079160

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco P.C. State New Mexico
Well No. 94 Sec. 12 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 800 ft. N. of S. Line and 990 ft. E. of W. Line of Section 12 Elevation 6525'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date March 12, 1957Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-27, 1957 Finished drilling 1-29, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2755 to 2828 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>25.4</u>	<u>8</u>	<u>S.W.</u>	<u>121'</u>	<u>Heavy</u>				<u>surface</u>
<u>5-1/2"</u>	<u>15.5</u>	<u>8</u>	<u>S.W.</u>	<u>2828'</u>	<u>Ball</u>				<u>production</u>
<u>1-1/4"</u>	<u>8.7</u>	<u>8</u>	<u>S.W.</u>	<u>2828'</u>	<u>Ball</u>				<u>production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>132'</u>	<u>100</u>	<u>circulated</u>		
<u>5-1/2"</u>	<u>2845'</u>	<u>150</u>	<u>single stage</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 2845 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

2-18, 1957 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,128,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 827

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2020</u>	<u>2020</u>	<u>Tan to gry cr-grn ss interbedded w/gry sh.</u>
<u>2020</u>	<u>2195</u>	<u>175</u>	<u>Ojo Alamo ss. White cr-grn s.</u>
<u>2195</u>	<u>2528</u>	<u>333</u>	<u>Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.</u>
<u>2528</u>	<u>2755</u>	<u>227</u>	<u>Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.</u>
<u>2755</u>	<u>2828</u>	<u>73</u>	<u>Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.</u>
<u>2828</u>	<u>2845</u>	<u>17</u>	<u>Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.</u>

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

LOG OF OIL OR GAS WELL

Y

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are no markings or text on the page.

as far as can be determined from all available records.
Signed _____
The information given herewith is a complete and correct record of the well and all work done thereon.
Location _____ of _____ and _____
Well No. _____ Sec. _____ Twp. _____ R. _____
Lessor or Trust _____
Field _____ Co. State _____
Company _____
Address _____
City _____ State _____

OIL OR GAS WELLS OR MINES
 (Don't pay up!)

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 7-36037-0T

FROM-	TO-	TOTAL FEET	FORMATION
6000-	70-	6070	FORMATION
The production for the first 24 hours was ... If gas well, cost \$1 per 24 hours ... Rock pressure lbs. per sq. ft.			
TOOLS USED Tools were used from ... feet to ... feet. Tools were used from ... feet to ... feet.			
SHOOTING RECORD Shot Depth cleaned out Depth shot Rate Quantity Explosive used			
PLUGS AND ADAPTERS Adapter--Material Learning plug--Material Length Size Depth set			
MUDGING AND CEMENTING RECORD			