	And the state of t			
	SANTA FE '	i	ONSERVATION COMMISSION FOR ALLOWABLE	Letin C-1 M Nupersodes Old C-101 ac., Effective 1-1-05
			- AND INSPORT OIL AND NATURAL G	AS
	LAND OFFICE OIL IRANSPORTER OIL			
	GAS OPERATOR			
ı.	PRORATION OFFICE			
	CONSOLIDATED OIL & GAS, INC.			
	Address 1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80203			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	Becompletion Oil Dry Cas X			
	Change in Ownership	Casinghead Gas Conden	sate Wint MA	<u> </u>
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
H.	DESCRIPTION OF WELL AND LEASE Veil No. Pool Note Including Forgation Kind of Lease			
	TribAl C	10 B	ASIN DAKOTA	State Federal or Fee
	Unit Letter J: 17	50 Feet From The 5 Line	e and <u>/450</u> Feet From T	Cha /=
	,	<i>a</i>) <i>t</i>	0	, , , ,
		3	3 , NMPM, · // ,	10 Anniba Cou
III.	Name of Authorized Transporter of Oil or Condensate		S Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]		Address (Give address to which approved copy of this form is to be sent, 201 Airport Drive	
	Northwest Pipeline Corporation		Farmington, New Mexico 87401	
	If well produces oil or liquids, give location of tunks.	Unit Sec. Twp. Rgc.	Is gas actually connected? Whe	12-12-62
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Restv. Diff. P
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		OCCUPATION DECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Rt	
			16:21	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after this day		ter recovery of total volume of load oil and must be equal to or exceed toperath or be for full 24 hours) OIL CON Ci	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, phop, gar in	n co Terca
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Fred. During Test	Oil - Bbls.	Water-Bbls.	Gas+MCF
•	Actual Fred, Duling Test	OII-BEIS.	Trace- para	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oi. Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7	1974 , 19
			Omining Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3	
	Guardia Roman		This form is to be filed in compliance with RULE 1104.	
	Steraldine Borganio		If the, is a request for allowable for a newly drilled or de- well, the torround be accompanied by a tability med the de- trop, taken on the well in a combiner with our for tit.	
	Asst. Production Acct.		All vectors of the Association with fulled out completely for able on new set recompleted wells.	
	Jano. 24	1, 1974	I Hamilton and I Walter	
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well, the force in f be accompanied by a folialism of the detects taken on the well in a configure with thir folia.

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If the transfer is all Relations to March 1 and the confidence of the confidence of