well file

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC
87410

August 29, 1975

Mr. Leo Case
Consolidated Oil & Gas, Inc.
PO Box 2038
Farmington, New Mexico 87401

Re: Consolidated Oil & Gas, Inc.
Tribal C #10, J-7-26N-3W

Dear Mr. Case:

The attached packer-leakage test report for the subject well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112-A Section VI and the order authorizing the dual completion.

If there are questions please contact us.

Yours very truly,

A. R. Kendrick
Engineer, District #3

ARK/me

Attach:

ccw/ attach: N. M. O. C. C.
Santa Fe, New Mexico 87501

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONSOLIDATED OIL & GAS Lease Tribal C Well No. 10 (PD)

Location of Well: Unit J Sec. 7 Twp. 26 Rge. 3 County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Pictured Cliffs	Gas	Flow	Tubing
Lower Completion	Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Compl	7/21/75	3 days	390	
Lower Compl	7/21/75	3 days	440	

FLOW TEST NO. 1

Commenced at (hour, date)* 7/23/75 Zone producing (Upper or Lower): Lower

Time (hour, date)	Lapsed time since*	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
7/21/75	1 day	368	368		
7/22/75	2 days	381	422		
7/23/75	3 days	390	440		
7/24/75	1 day	338	338		Lower zone flow
7/25/75	2 days	344	344		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: 150 MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Compl				
Lower Compl				

FLOW TEST NO. 2

Commenced at (hour, date)** Zone producing (Upper or Lower):

Time (hour, date)	Lapsed time since **	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator notified to repair

~~Approved~~: _____ 19____

New Mexico Oil Conservation Commission

By _____

Title _____

Operator CONSOLIDATED OIL & GAS

By Veryl

Title PRODUCTION FOREMAN

Date AUGUST 21, 1975

RECEIVED
AUG 26 1975
OIL CON. COM.
DIST 3

NORTHWEST NEW MEXICO PACKER LEAKAGE [illegible]

1. A packer leakage test shall be commenced on each mult[illegible] completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission [illegible] test is to be commenced [illegible] offset operator [illegible]

3. The packer leakage test shall commence when both zones of the [illegible] completion are shut-in for pressure stabilization. Both [illegible] main shut-in until the well-head pressure [illegible] each has stabilized [illegible] however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the [illegible] at the normal rate of production while [illegible] Such test shall be continued for seven [illegible] for 24 hours in the case of an oil well [illegible] leakage test, a gas well is being flowed [illegible] of a pipeline connection the flow period [illegible]

5. Following completion of Flow Test No. [illegible] the well shall [illegible] in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted [illegible] during Flow Test No. 1. Procedure [illegible] as for Flow Test No. 1 except that the [illegible] main shut-in while the zone which was previously shut-in [illegible]

[illegible] for gas-zone tests must be measured on each zone with [illegible] deadweight pressure gauge at time intervals as follows: 3-hour tests, immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

[illegible] The results of the above-described tests shall be filed in triplicate [illegible] days after completion of the test. Tests shall be filed with [illegible] District Office of the New Mexico Oil Conservation Commission on Northwest New Mexico Packer Leakage Test Form Revised 11-1-58, with all deadweight pressures indicated thereon as well as the flowing temperatures [illegible] and gravity and GOR (oil zones only). A pressure versus [illegible] for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points [illegible] indicated thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the [illegible] Packer Leakage Test Form.