

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5601  
Order No. R-5145

APPLICATION OF CONSOLIDATED OIL & GAS,  
INC. FOR DOWNHOLE COMINGLING, RIO  
ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 7,  
1976, at Santa Fe, New Mexico, before Examiner Richard L. Statets.

NOW, on this 14th day of January, 1976, the Commission,  
a quorum being present, having considered the testimony, the  
record, and the recommendations of the Examiner, and being  
fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required  
by law, the Commission has jurisdiction of this cause and the  
subject matter thereof.
- (2) That the applicant, Consolidated Oil & Gas, Inc., is  
the owner and operator of the Tribal "C" Well No. 10, located  
in Unit J of Section 7, Township 26 North, Range 3 West, NPM,  
Rio Arriba County, New Mexico.
- (3) That the applicant seeks authority to comingling  
Tapacito-Pictured Cliffs and Basin-Dakota gas production within  
the wellbore of the above-described well.
- (4) That from the Tapacito-Pictured Cliffs zone, the  
subject well is capable of low rates of production only.
- (5) That from the Basin-Dakota zone, the subject well is  
capable of low marginal production only.
- (6) That the proposed comingling may result in the  
recovery of additional hydrocarbons from each of the subject  
pools, thereby preventing waste, and will not violate correla-  
tive rights.

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(7) That the reservoir characteristics of each of the  
subject zones are such that underground waste would not be  
caused by the proposed comingling provided that the well is  
not shut-in for an extended period.

(8) That to afford the Commission the opportunity to assess  
the potential for waste and to expeditiously order appropriate  
remedial action, the operator should notify the Aztec district  
office of the Commission any time the subject well is shut-in  
for 7 consecutive days.

(9) That in order to allocate the comingling production  
to each of the comingling zones in the subject well, 40 percent  
of the comingling gas production should be allocated to the  
Tapacito-Pictured Cliffs zone, and 60 percent and 100 percent,  
respectively, of the comingling gas and oil production to the  
Basin-Dakota zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, Consolidated Oil & Gas, Inc., is  
hereby authorized to comingling Tapacito-Pictured Cliffs and  
Basin-Dakota production within the wellbore of the Tribal "C"  
Well No. 10, located in Unit J of Section 7, Township 26 North,  
Range 3 West, NPM, Rio Arriba County, New Mexico.

(2) That 40 percent of the comingling gas production shall  
be allocated to the Tapacito-Pictured Cliffs zone and 60 percent  
and 100 percent, respectively, of the comingling gas and oil  
production shall be allocated to the Basin-Dakota zone.

(3) That the operator of the subject well shall immediately  
notify the Commission's Aztec district office any time the well  
has been shut-in for 7 consecutive days and shall concurrently  
present, to the Commission, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the  
entry of such further orders as the Commission may deem necessary.  
DONE at Santa Fe, New Mexico, on the day and year hereinabove  
designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY D. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

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