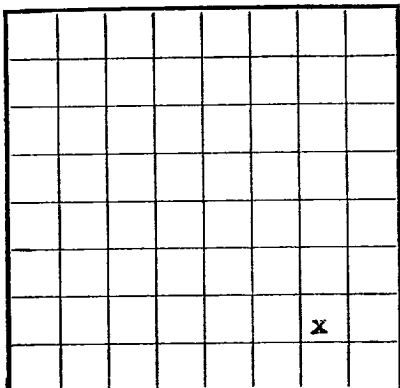


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco P.C. State New Mexico
Well No. 93 Sec. 11 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 800 ft. N. of S. Line and 1050 ft. W. of E. Line of Section 11 Elevation 6517
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

W. F. CourtTitle Petroleum EngineerDate March 18, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-21, 1957 Finished drilling 1-25, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2705 to 2785 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	25.4	P.E.	S.W.	122'	Howco				surface
5-1/2"	13.5	P.E.	S.W.	260'	Saker				production
1-1/4"	4.3	P.E.	S.W.	872'	Saker				production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	133'	100	circulated		
5-1/2"	2793'	150	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2793 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 2-14, 1957 Put to producing _____, 19____The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours A.O.F. = 12392 MCF/D
7,678,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 831

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1920	1920	Tan to gry cr-grn ss interbedded w/gry sh.
1920	2155	235	Ojo Alamo ss. White cr-grn s.
2155	2491	336	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2491	2705	214	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2705	2785	80	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2785	2793	8	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the situation.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
W. F. Carr

Location _____ of _____ line and _____ of _____
Well No. _____ Sec. _____ T. _____ R. _____
Lesson or Tract _____
Company _____
Address _____
Field No. _____ State _____

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10-10-2001 BY 60322 UCBAW

RECEIVED
MAY 22 1967
OR COM COM

MCA acid. Water trac. P.C. w/43,000 gal water, 40,000# sand, flush w/5000 gal. water. I.R. - 57.0 BHM. BD - 2250. Tr. Fr. 1500, Max. 1600

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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