

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL, 990' FEL, Sec. 11, T26N, R3W, N.M.P.M.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

JIC 96

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 96 10

9. API Well No.

30-039-06540

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on 9/15/99 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct

Signed Don Graham

Title Production Foreman

Date 9/23/99

(This space for Federal or State office use)

Approved by Patricia M. Nesher

Title

Lands and Mineral Resources

Date

10-5-99

Conditions of approval, if any:

Surface restoration attached - Submit FAN when complete

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

---

Energen Resources Corporation

## **Jicarilla 96 #10**

1450' FSL and 990' FEL Sec. 11, T-26-N, R-3-W

Rio Arriba County, NM

Jicarilla Contract #96

September 17, 1999

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1&2** with CIBP at 3565', spot 16 sxs Class B cement above to 2980' to isolate Pictured Cliffs perforations and cover Fruitland and Ojo Alamo tops.

**Plug #3** with retainer at 1705', mix 38 sxs Class B cement, squeeze 30 sxs outside 2-7/8" casing from 1751' to 1651' and leave 8 sxs inside to 1455' to cover Nacimiento top.

**Plug #4** with 103 sxs Class B cement pumped down 2-7/8" casing from 348' to surface, circulate 1 bbl good cement out bradenhead.

### **Plugging Summary:**

Notified BLM and Jicarilla Tribe on 9/13/99

9-13-99 Road rig and equipment to location; set rig on jacks. SDFD.

9-14-99 Safety Meeting. RU rig and layout relief line to pit. Pressures: tubing 40# and casing 120#, blow well down. Pump 20 bbls water down casing to kill well. ND wellhead and strip on 2-7/8" wellhead with BOPs, test. TOH with 108 joints 1-1/4" IJ tubing, total 3404'. RU A-Plus wireline truck and roundtrip 2-7/8" gauge ring to 3570'. RIH and set 2-7/8" CIBP at 3565'. TIH with 1-1/4" tubing and tag CIBP. Load casing with 8 bbls water and circulate well clean. Attempt to pressure test casing to 500#, leak. Combine Plug #1&2 with CIBP at 3565', spot 16 sxs Class B cement above to 2980' to isolate Pictured Cliffs perforations and cover Fruitland and Ojo Alamo tops. TOH and WOC due to casing leak. Shut in well and SDFD.

9-15-99 Safety Meeting. Open up well, no pressure. Load casing and attempt to pressure test to 500#, leak. RU A-Plus wireline truck and tag cement at 2850'. Perforate 3 bi-wire shots at 1751'. Then set wireline 2-7/8" cement retainer at 1705'. TIH with 1-1/4" tubing and sting in and out of retainer. Attempt to pressure test casing, leak. Sting into retainer and establish rate into squeeze hole 1 bpm at 600#. Plug #3 with retainer at 1705', mix 38 sxs Class B cement, squeeze 30 sxs outside 2-7/8" casing from 1751' to 1651' and leave 8 sxs inside to 1455' to cover Nacimiento top. TOH with tubing. Perforate 2 squeeze holes at 348' and establish circulation out bradenhead. Plug #4 with 103 sxs Class B cement pumped down 2-7/8" casing from 348' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC overnight. RD rig and equipment; move off location.

9-16-99 Road cement equipment to location. Dig out and cut off wellhead, found cement down 20' in 7-5/8" annulus and 40' in 2-7/8" casing. Mix 30 sxs Class B cement, fill casing and annulus, then install P&A marker.  
B. Hammond, Jicarilla Tribe, was on location and approved all procedure changes.