

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....June 30, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company.....Rincon Unit....., Well No. 102....., in.....SW.....1/4.....SW.....1/4,  
(Company or Operator) (Lease)

M....., Sec. 11....., T. 26N....., R. 7W....., NMPM,.....Blanco.....Pool  
Unit Letter

Rio Arriba.....County. Date Spudded.....4-17-58.....Date Drilling Completed.....5-10-58.....

Please indicate location:

Elevation.....6510.....Total Depth.....5214.....P.O. 5183

Top Oil/Gas Pay.....4940' (Perf.).....Name of Prod. Form.....Mesa Verde

PRODUCING INTERVAL -

Perforations.....4940-4954; 4974-4996; 5006-5024; 5034-5052; 5064-5092;  
5124-5134; 5146-5160.....Depth.....5208'.....Depth.....5158'  
Open Hole.....None.....Casing Shoe.....Tubing

OIL WELL TEST -

Natural Prod. Test:.....bbls. oil,.....bbls water in.....hrs,.....min. Size.....Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):.....bbls. oil,.....bbls water in.....hrs,.....min. Size.....

GAS WELL TEST -

Natural Prod. Test:.....MCF/Day; Hours flowed.....Choke Size.....

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment:.....3040.....MCF/Day; Hours flowed.....3

Choke Size.....3/4".....Method of Testing:.....Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):.....65,000 gal. water & 66,155# sand.

Casing.....Tubing.....Date first new  
Press. 1091.....Press. 1091.....oil run to tanks

Oil Transporter.....El Paso Natural Gas Products Company

Gas Transporter.....El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sx

10 3/4"	162'	325
7 5/8"	2845'	200
5 1/2"	2425'	300
2"	5158'	

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.....JUL 2 1958....., 19.....

**OIL CONSERVATION COMMISSION**

By:.....W. D. DICK.....  
Title.....PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company  
(Company or Operator)

Original Signed D. C. Johnston

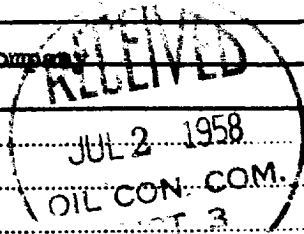
By:.....  
(Signature)

Title.....Petroleum Engineer

Send Communications regarding well to:

Name.....E. S. Oberly

Address.....Box 997, Farmington, New Mexico



CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

Check one box

CONSERVATION		
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