D11	TRIBUTION	
BANTA FF		
FILE		<u> </u>
U. S. G. S.		
LAND OFFICE		
TRANSPORTER	OIL	
PRORATION OFFI	C &	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

nonth o	be as of com	ipletion or	recompleti	ioi The completion date shall be that date in the case of an oil well when be reported on 15.025 psia at 60° Fahrenheit.		
into the stock tanks. Our men			<b>V</b> = 111 = 111	Denver, Colorado 12.	12/12/63	
				(Place)	(Date)	
WE AR	E HE	REBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:	. SF	
Consc	lida	ted Oil &	Gas,	Inc. Jicarilla "C", Well No. 1-11, in. SE	4	
нт	(Comp	any or Oper	ator)	T. 26N , R. 4W , NMPM., Blanco > 7	Pool	
Uzi	Letter	, Sec '		4	10 19 63	
Rio A	rrib	a	•••••	County. Date Spudded 10-11-63 Pate Prilling Completed  Elevation 6858' KB Total Depth 8008' PBTD	7957'	
		indicate lo		Top Oil/Gas Pay 5612' Name of Prod. Form. Mesaverd		
D	C	В	A		577C-80¹.	
		, <u>,</u>		<u>=====================================</u>	5745-581,/	
E	F	G	H	Open Hole Casing Shoe 8005' Depth Tubing	5545'	
	•		_	Open Hole Casing Shoe Coop Tubing		
	<u> </u>			OIL WELL TEST -	Choke	
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs,	min. Size	
				Test After Acid or Fracture Treatment (after recovery of volume of oil eq	ual to volume of Choke	
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,	min. Size	
i				GAS WELL TEST -	•	
<del> </del>	<del>                                      </del>			Natural Prod. Test: MCF/Day; Hours flowed Choke	Size	
Tubi ng	(Fo	OTAGE)	ting Recor		<del></del>	
Su	-	Feet	Sax	Test After Acid or Fracture Treatment: 1085 MCF/Day; Hours	flowed 3	
				Choke Size 3/4" Method of Testing: One-Point Back Pressu	re	
9-5/	8"	197'	150	the of materials used, such as acid,	water, oil, and	
7"		3531'	150	gand): Sand-water fractured with 171, 1000-17	87,8 <u>00 gals</u>	
	/ 2.11	80051	282	Casing Press. 80# Date first new oil run to tanks		
4-1	12.	8003	202	Oil Transporter LaMar Trucking, Inc.	FILE	
1"	1	5545'		Gas Transporter Southern Union Gas Company	THAN-	
ļ	\ `	<del></del>		Gas Transporter	)LIILD \	
Remar	ks:			DEC	1-6-1965	
			••••		DON COM	
	1		ha info	emplete to the best of my knowledge.	္သင္သူ 3 🥖	
			1963	consolidated oil & GAS.  Consolidated oil & GAS.  (Company or Operator)	INC.	
Appro	ved			(Company of Operator)		
	OII	L CONSER	VATION	COMMISSION By: (Signature)		
				Chief Engineer		
By: Send Communications regarding wen						
Title Supervisor Dist. # 3  Name W. H. Williams  4150 E. Mexico, Suite 200						
				Address Denver 22, Colorado	<del></del>	
				A AWAY ARTON		