

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL UNNAMED FORMATION + PICTURED CLIFF

COUNTY RIO ARRIBA DATE WELL TESTED AUGUST 31, 1955

Operator HONOLULU OIL CORPORATION Lease JICARILLA APACHE Well No. 1

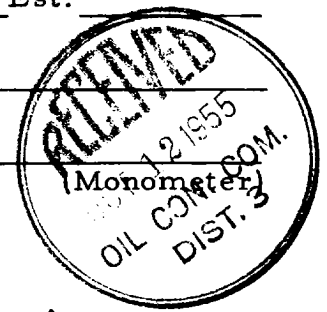
Unit
1/4 Section SW Letter N Sec. 10 Twp. 26-N Rge. 4-W

Casing: 5 1/2" "O.D. Set At 3525 Tubing 2 1/2 "WT. Set At 3559

Pay Zone: From 3529 to 3571 Gas Gravity: Meas. .670 Est. _____

Tested Through: Casing _____ Tubing Yes

Test Nipple 4.026 I.D. Type of Gauge Used I
(Spring) Monometer



OBSERVED DATA

Shut In Pressure: Casing 1053 psia Tubing: 1050 psia S. I. Period 14 days

Time Well Opened: 1:00 PM Time Well Gauged: 4:00 PM

Impact Pressure: 40 psig

Volume (Table I) 18,611.2

Multiplier for Pipe or Casing (Table II) 1.013

Multiplier for Flowing Temp. (Table III)9905

Multiplier for SP. Gravity (Table IV)9636 (d)

Ave. Barometer Pressure at Wellhead (Table V) 12.

Multiplier for Barometric Pressure (Table VI) 1. (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 17,992

Witnessed by: Tom R. Carter
Company: Honolulu Oil Corp.
Title: Geologist

Tested by: G. B. Evans
Company: Honolulu Oil Corporation
Title: Division Gas Manager

