

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

8/8/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Honolulu Oil Corporation Jicarilla Apache

, Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 10, Sec. 10, T 26 N, R. 4 W, NMPM, Tapacito - Pictured Cliff Pool

Rio Arriba

County. Date Spudded 6-22-55

Date Drilling Completed

8-31-55

Please indicate location:

Elevation 6834' Total Depth 3589' FBTD None

Top Oil/Gas Pay 3529' Name of Prod. Form. Pictured Cliff

PRODUCING INTERVAL -

Perforations Not perforated - Open Hole

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None taken MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Attached is a summary of work performed during this recompletion

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 11 1960, 19.

Honolulu Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

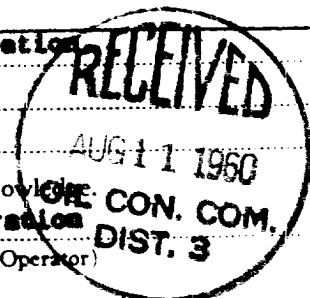
Title Supervisor Dist. # 2

By: J. B. Evans  
(Signature)

Title Division Gas Engineer

Send Communications regarding well to:

Name Honolulu Oil Corporation  
Address Drawer 1391, Midland, Texas



Recompletion Work on Honolulu Oil Corporation Jicarilla Apache #1 PC

6/26/60

- (a) Removed 2-1/2" tubing
- (b) Installed 1 joint of 2-1/2" tubing with 1" EUE X 2-1/2" EUE swedge, followed by 1" EUE tubing.
- (c) 9 - Camco Type SM mandrel and valves were spaced in the 1" tubing string as follows:

	<u>Depth, feet</u>
1	1259.82
2	1500.92
3	1776.38
4	2015.74
5	2290.63
6	2532.32
7	2808.11
8	3049.49
9	3359.05

- (d) Tubing set at 3565.46'.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
SANTA FE DISTRICT		
TITLE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
PRORATION OFFICE	GAS	
OPERATOR		