

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135

Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092  
HOUSTON, TX 77079

3b. Phone No.(include area code)  
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650FWL 990FSL

N-10-26N-4W

5. Lease Serial No.  
JIC TRIBAL 102

6. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
JICARILLA APACHE 102 1

9. API Well No.  
3003906549

10. Field and Pool, or Exploratory Area  
TAPICITO PICTURED CLIFFS

11. County or Parish, and State  
RIO ARRIBA NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
Please see attached subesquent report for detail of work activity.

Electronic Submission #2107 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office  
Committed to AFMSS for processing by Angie Medina-Jones on 12/05/2000

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 12/05/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Lands and Mineral Resources  
Title

Date 01-0-01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**JICARILLA APACHE 102 # 1**  
**Re-Stimulation Workover Subsequent Report**  
**12/05/2000**

**10/09/2000 MIRUSUND WH & NU BOP. TOH W/production TBG. SDFN**

**10/10/2000 TIH W/PKR & set @ 3475'. Press test CSG to 200#. Did not hold pressure. SDFN.**

**10/11/2000 Unset PKR. PU & reset PKR. Press test CSG. Pressure did not hold. PU PKR & reset @ test CSG to 300#. Held OK. TOH & secure well for night.**

**10/12/2000 TIH W/PKR & plug & set plug @ 3500'. Load hole & set PKR @ 3440' pressure test to 600#. Tested OK. PU to 2748' & tested to 500#. Held OK. PU PKR to 2300'. Tested. Held OK. PU PKR to 2148'. Tested & held OK. PU PKR to 1836'. Tested - did not hold. Isolated hole from 1836' to 2148' & found hole at 2050'. TIH & retrieve plug. TOH. TIH W/PKR & set @ 3450' to isolate. Secure well for night.**

**10/13/2000 RU & frac W/50,000# 20/40 Arizona Sand & N2 Foam Flowback well on  $\frac{1}{4}$ " choke for 9 hrs. SDFN.**

**10/14/2000 Flowback well thru  $\frac{1}{4}$ " choke. Kill well & TOH W/PKR. SDFN**

**10/17/2000 TIH & tag for fill. C/O to 3560' TOH & SDFN.**

**10/18/2000 TIH & tag @ 3540'. C/O to 3589' Circ clean to PBTD. TOH. SDFN.**

**10/19/2000 TIH W/ 2  $\frac{3}{8}$ " Prod TBG & set @ 3555'. PKR set @ 2054' to isolate hole found @ 2050'. 12000 PSI on PKR. NDBOP. NUMH. RDMOSU. Rig released 17:30 hrs.**