5/ LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Refrac Dakota and Mesa Verde zones.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  7-30-81 We propose to pull both strings of tubing. Run 4 1/2" casing to top of liner at 6470' then clean out to TD 7496', reperforate zone 7350' to 7370', then fracture Dakota zone with approximately 150,000# 20-40 sand using Cross Link Fluid. After completing fracture of Dakota zone, 4 1/2" casing will be pulled. Then Mesa Verde section will be refraced with approximately 50,000# 20-40 sand using Slick Water.  Well will then be dual completed as it is now and connected to pipeline.  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing's true and correct  SIGNED	DEPARTMENT OF THE INTERIOR	SF 079035-A
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