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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Northwest Production Corporation Box 1788, El Paso, Texas 78949 Reason(s) for tiling (Creek proper box) Other (Please explain) Change in Transporter of: Dry Gas Ott Recompletion Condensate X Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation State, Federal or Fee Federal 119 8 Basin Dakota Jicarilla 119 N Location ___Line and ___790 Feet From The West Feet From The South 1190 Μ Line of Section 8 26N Range 4W , NMPM, County Township Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, New Mexico Inland Corporation Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Is gas actually connected? When Sec. Rae. Unit Twp. If well produces oil or liquids, give location of tanks. M ! 26N 8 4W If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well Oil Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 14 1967 . 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Orenal Signed by Emery C. Arnold SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. C. E. Werner, Manager (Signature)

Production Operations (Title)

AUG 1 1 1967

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.