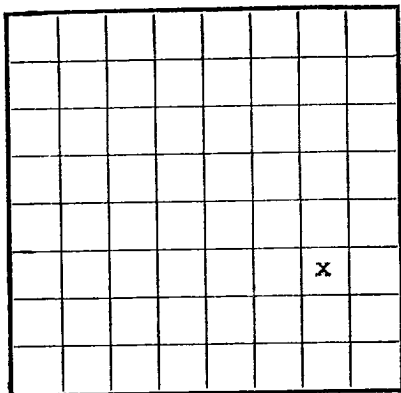


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079160**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
 Lessor or Tract Rincon Unit Field So. Blanco P.C. State New Mexico
 Well No. 95 Sec. 12 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
 Location 1650 ft. [N.] of S. Line and 890 ft. [W.] of E. Line of Section 12 Elevation 6489
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. F. Court

Date March 18, 1957

Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 1-31 -----, 19-57 Finished drilling ----- 2-3 -----, 19-57.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2750 to 2816 (c) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	132'	100	circulated		
5-1/2"	2850'	150	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2850 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,207,000 ^{A.O.F.} ^{2285 MCF/D} Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- 853 -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1978	1978	Tan to gry cr-grn ss interbedded w/gry sh.
1978	2220	242	Ojo Alamo ss. White cr-grn s.
2220	2503	283	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2503	2750	247	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2750	2816	66	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2816	2850	34	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY

100 OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank sheet of white paper with a light gray grid pattern. The grid consists of horizontal and vertical lines forming small squares across the entire page. There are no margins or other markings on the paper.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Witness my hand and seal of office this 27th day of June 1927.

Secretary

John F. Davis

Location of well, _____ of _____ Township, _____ County, _____ State of _____
Well No. _____ Sec. _____ T. _____ N. _____
Lessor or Trust _____
Company _____
Address _____
Field _____ State _____
County _____

Commodity of delivery Kind of delivery
The currency on this page is for the condition of the vessel alone date
Date Title
.....

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

No. 1 from _____ to _____ No. 4 from _____
 No. 2 from _____ to _____ No. 5 from _____
 No. 3 from _____ to _____ No. 6 from _____

SETHAR SETHAY THELOTHNI

2-20-57 COND - 2816. Fert. w/2/lit. Int. - 2750-62; 2777-88. 2794-2806.
Water Irac. I.C. w/4/7, 820 gal. water 42,000# sand, flush with 3000 gal.
water, I.R. - 34.0 BHM. BD - 2600 and 3000, Tr. Tr. 2400 and 2900;
Max. 2850 and 3000. Traced with 15,000# sand and 25 balls, continuing with Irac
followed by flush.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]