

U. S. LAND OFFICE SF
SERIAL NUMBER 079035-A
LEASE OR PERMIT TO PROSPECT _____

Section 9

0

7-17-177

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account ----- Address 616 East Central Avenue
Lessor or Tract Federal-Donnell ----- Field Wildcat ----- State New Mexico
Well No. 177 ----- Sec. 9 T26N R6W Meridian N.M.P.M. ----- County Mio Arriba
Location 1550 ft. ^[N.]_[S.] of S Line and 920 ft. ^[E.]_[W.] of N Line of Section 9 ----- Elevation 5511 GL -----
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 22, 1952 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 8, 1951, 1951 Finished drilling November 21, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2877 to 2963 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	88		449	Baker				Surface
5 1/2	24	88		287	Baker				Production
HISLOKA OF OIL ON CYS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	456	175	Plug	---	---
5 1/2	2377	299	Plug	---	---

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SNG	633 qts.	1/9/51	2889-2963	2926

TOOLS USED

Rotary tools were used from 0 feet to 2963 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

~~Box to clean out~~

! DATES

January 18, 1952	19	Put to producing	19
The production for the first 24 hours was		barrels of fluid of which	% was oil; %
emulsion; % water; and % sediment.		Gravity, °Bé.	
If gas well, cu. ft. per 24 hours	1450 MCF	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.	1000		

EMPLOYEES

G. M. Carroll Drilling Co. RT	Driller	_____	Driller
G. M. Carroll Drilling Co. CT	Driller	_____	Driller

FORMATION RECORD

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	185		Sand Stone
185	408		Sand
408	2650		Sand & Shale
2650	2688		Shale
2688	2948		Sand & Shale
2948	2963		Sand
			Tops Pictured Cliffs - 2873'.

Tops
Pictured Cliffs - 2873'.

