

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 8-12-57 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lowry et al Operating Account (Company or Operator) SF 079035-A (Lease), Well No. PC 177, in NW 1/4, SW 1/4,

L Unit Letter, Sec. 9, T. 26 N., R. 6 W., NMPM., South Blanc. & Pictured Cliffs Pool Fractured 8-3-57

Rio Arriba County. Date Spudded 11-8-51 Date Drilling Completed 11-21-51

Please indicate location:

Elevation 6518 Total Depth 2963 PBTD no pb

Top Oil/Gas Pay 2873 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations \_\_\_\_\_

Open Hole 2877 to 2963 Depth 2877 Depth Casing Shoe 2839 Depth Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 102 MCF/Day; Hours flowed 24 Choke Size none

Method of Testing (pitot, back pressure, etc.): Pitot tube

Test After Acid or Fracture Treatment: 650 MCF/Day; Hours flowed 144

Choke Size none Method of Testing: flowed into Southern Union Gas Co. Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8-3-57 42,000# 20-40 sand and 30,000 gallons water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	456	175
5-1/2	2877	200
1"	2839	

Remarks: This is an old well fractured to increase production... it is now on state deliverability test

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ AUG 20 1957, 19 \_\_\_\_\_

LOWRY ET AL. OPERATING ACCOUNT (Company or Operator)

OIL CONSERVATION COMMISSION

By: Frank Gray (Signature)

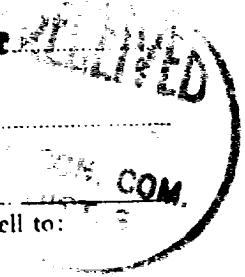
By: Original Signed Emery C. Arnold

Title: Field Sup t. Send Communications regarding well to: \_\_\_\_\_

Title: Supervisor Dist. # 3

Name: Frank Gray

Address: Box 967, Farmington, New Mexico



**OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE**

No. Copies Received **4**

DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓