

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1550' F S/L and 920' F W/L
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Set Liner		

5. LEASE
Fed. SF-079035-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Breech A
9. WELL NO.
177
10. FIELD OR WILDCAT NAME
South Blanco-PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9. 26N 6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6518'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-2963' Completed drilling 11-21-51. 5 1/2" casing @ 2877' with 200 sacks.
12-16-51 8 5/8" OD casing cemented @ 456' with 175 sacks.
1-9-52 Shot with 653 qts. SNG 2889' to 2963'.
1-9-52 Cleaned out to 2963'. Gas gauged 1645 MCFPD.
8-3-57 Sand water frac'ed with 42,000# 20-40 sand and 30,000 gals. water.
Daily volume to pipeline after treatment 650 MCFPD.
7-10-79 Daily volume now has decreased to 50 MCFPD to pipeline. It is now proposed to clean out well to 456' and then cement 2 7/8" liner from approx 2813' to 2963'. Liner will then be perforated opposite PC sand and frac'ed with 50,000# sand. A small pit on existing location will be required to contain frac water after frac job. After job is completed, disturbed area will be clean up and reseeded to within 5' of facilities. Est. starting date 7-20-79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dupuy TITLE Superintendent DATE 7-10-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

