

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-079035-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Caulkins Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico				8. FARM OR LEASE NAME Breech A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550 F S/L and 920 F W/L At top prod. interval reported below Same At total depth Same				9. WELL NO. 177	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT South Blanco-PC	
15. DATE SPUDDED 11-8-51 16. DATE T.D. REACHED 11-51 17. DATE COMPL. (Ready to prod.) 9-25-79 18. ELEVATIONS (DF, RESB, RT, GR, ETC.)* 6518 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 9 26N 6W	
20. TOTAL DEPTH, MD & TVD 2963 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2882 to 2915				13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN No New Logs Run				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8				456	
5 1/2				2877	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 7/8		2813		2963	
30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
1		2818			
31. PERFORATION RECORD (Interval, size and number)					
one .32 Dia hole at following points: 2882, 2884, 2887, 2893, 2896, 2901, 2903, 2906, 2908, 2912, & 2915.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2882 to 2915		50,000# sand			
		958 bbls water			
33. PRODUCTION					
DATE FIRST PRODUCTION 9-25-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 9-27-79		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2	
FLOW. TUBING PRESS. 260		CASING PRESSURE 265		CALCULATED 24-HOUR RATE →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles E. Vengor TITLE SuperintendentU. S. GEOLOGICAL SURVEY
DATE 10-3-79
DURANGO, COLO.

*(See Instructions and Spaces for Additional Data on Reverse Side)