LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.2. Approval expires 12-31-52.

U. S. LAND OFFICE SERIAL NUMBER SA SANTA FO

LEASE OR PERMIT SO PROSPEC 179162

16-43094-2

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

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## FORMATION RECORD—Continued

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## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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