

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

RECEIVED
Bureau Number No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☒ Gas
Well

☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL & 1650' FSL
NE SE Sec. 7-26N-7W

5. Lease Designation and Serial No.

M7S001928 PM 2:04

6. If Indian, Allottee or Tribe Name

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MKL #8

9. API Well No.

30-039-06572

10. Field and Pool, or Exploratory Area

Blanco, S.

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
RECEIVED
NOV - 6 1997
☐ Subsequent Report
☐ Final Abandonment Notice
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on one
Completion or Recompletion Report and Log Entry)

13. Describe Proposed Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement 3-1/2" tbg in open hole section to surface & recomplete to the Pictured Cliffs as follows.

- A. MIRU WOU. Load hole w/2% KCL wtr. ND WH & NU BOPs. TOH w/2-3/8" tbg. PU 4-3/4" bit & DCs & RIH w/tbg to CO open hole w/treated wtr to PBTD. Pump fluid caliper to determine hole volume. TOH w/tbg & BHA & lay down.
- B. PU & RIH w/3-1/2" 9.3# J55 tbg (+ 1925') w/float equipment, land @ $\pm 2190'$. RU BJ. Establish circulation w/2% KCL water & cement 3-1/2" tbg string w/115 sacks 50/50 Poz C1 B + add (designed to raise cement to surface). RD BJ WOC.
- C. Load & test 3-1/2" tbg to 3000 psi. RU WL. Run CBL & Comp Neutron/Gr log. Be prepared to pressure casing to 1000 psi while running CBL.
- D. RIH w/csg gun to perf Pictured Cliffs @ $\pm 2120-40$. 4 spf. Total 81 holes. (Actual perfs will be based on new logs.)
- E. RD WL. RU BJ Spearhead 250 gals 15% HCL acid via 3-1/2" tbg ahead of frac. Flush spearhead w/2% KCL wtr. Frac PC via 3-1/2" tbg @ 60 BPM & ± 4000 psi surface treating pressure. Pump $\pm 51,500$ gals 70Q N2 foam(30# linear gel) and 97,000# 20/40 Arizona Sand. RD BJ. Wait 2 hours & start fluid recovery on choke control.
- F. Clean-up frac load. Swab and/or CO w/N2 to PBTD.
- G. PU & RIH w/1-1/4" production tbg. ND BOP & NU wellhead. RDMO WOU.
- H. Continue to clean up load. Turn well to sales.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

NOV 04 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions Reverse Side