

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Dec. 24, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lowry et al Oper. Acct. SF 079035 A, Well No. PC 141, in NW  $\frac{1}{4}$ , SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 10, T. 26N, R. 6W, NMPM, South Blaine Pool  
Unit Letter

Rio Arriba County. Date Spudded 11-12-51 Date Drilling Completed 11-29-51

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6570 Total Depth 3062 PBD

Top Oil/Gas Pay 2971 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations \_\_\_\_\_

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 5220 Open Flow/Day; Hours flowed 6 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 1,150 @ 590# line pressure 24 hrs./Day, hours flowed

Choke Size 1 1/4 Method of Testing: Southern Union Gas Co. Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 30,660 gals. water and 50,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 750 Press. 750 xxxxxxxxxxxx December 6, 1957

Oil Transporter \_\_\_\_\_ Gas to line \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: Well now on State Deliverability Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: DEC 30 1957, 19..... Lowry et al Operating Account  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

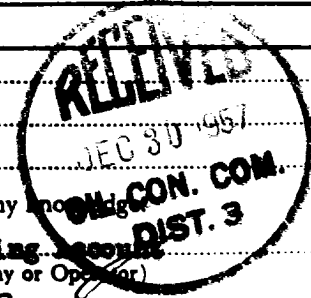
By: Frank Gray  
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Frank Gray

Address P.O. Box 967, Farmington, New Mexico



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