

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

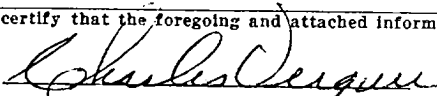
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Set Liners</u>
2. NAME OF OPERATOR <u>Caulkins Oil Company</u>					
3. ADDRESS OF OPERATOR <u>P.O. Box 780, Farmington, New Mexico</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1510 F W/L and 1135 F W/L</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
<u>11-12-51</u>		<u>11-29-51</u>		<u>10-30-79</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
<u>6570</u>		<u>6570</u>			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
<u>3062</u>		<u>3062</u>		<u>1</u>	
23. INTERVALS DRILLED BY					
<u>0-3062</u>					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2960 to 2998</u>					
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>No New Logs Run</u>					
27. WAS WELL CORED <u>No</u>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>575</u>	<u>12 1/4</u>	<u>175 sacks</u>	<u>None</u>
<u>5 1/2</u>	<u>15.5#</u>	<u>2975</u>	<u>7 7/8</u>	<u>200 sacks</u>	<u>None</u>
<u>2 7/8</u>	<u>6.5#</u>	<u>3060</u>	<u>7 7/8</u>	<u>100 sacks</u>	<u>None</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
<u>2 7/8</u>	<u>2880</u>	<u>3060</u>	<u>100</u>		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>1 1/4</u>	<u>3001</u>				
31. PERFORATION RECORD (Interval, size and number)					
<u>2960</u>	<u>.32</u>	<u>1</u>	<u>2982</u>	<u>.32</u>	<u>1</u>
<u>2964</u>	<u>.32</u>	<u>1</u>	<u>2984</u>	<u>.32</u>	<u>1</u>
<u>2970</u>	<u>.32</u>	<u>1</u>	<u>2988</u>	<u>.32</u>	<u>1</u>
<u>2974</u>	<u>.32</u>	<u>1</u>	<u>2990</u>	<u>.32</u>	<u>1</u>
<u>2978</u>	<u>.32</u>	<u>1</u>	<u>2994</u>	<u>.32</u>	<u>1</u>
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
<u>2960 to 2998</u>			<u>50,000# 20-40 sand</u>		
			<u>648 bbls water</u>		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
<u>10-28-79</u>		<u>Flowing</u>			<u>Prod.</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
<u>10-30-79</u>	<u>3 hrs</u>	<u>5/8</u>	<u>→</u>		<u>114</u>
WATER—BBL.	GAS—OIL RATIO				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
<u>234</u>	<u>240</u>	<u>→</u>		<u>114</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
<u>Sold to Gas Company of New Mexico</u>					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Superintendent

DATE

10-30-79

*(See Instructions and Spaces for Additional Data on Reverse Side)