

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator CENTRAL RESOURCES, INC.		Well API No. 3003900575
Address 1776 LINCOLN STREET STE. 1010, DENVER, COLORADO 80203		
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator National Cooperative Refinery Association, PO Box 1404, McPherson, KS 67460		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lloyd Miles	Well No. #1	Pool Name, Including Formation Blanco Pictured Cliffs. So.	Kind of Lease State, <u>Federal</u> or Fee	Lease No. SF079161
Location Unit Letter <u>I</u> : <u>1860</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>26N</u> Range <u>7W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
Gary-Williams Energy Corp.					370 17th Street, Ste.5300, Denver, CO. 80202	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas					PO BOX 1492, El Paso, TX. 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgr	Is gas actually connected?	When?
					YES	1953

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

RECEIVED

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>pilot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott A. Smith
Scott A. Smith V.P. Operations/

Printed Name _____ Title Engineering
Date 7/31/93 _____ (303) 830-0100
Telephone No _____

OIL CONSERVATION DIVISION

Date Approved AUG 16 1993

By Timothy Chang
Till
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate from C-111, a separate list of wells with allowable must be submitted.