## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

NGC XVIOX Recompletion

10-23-58

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(0	Compan	y or Ope	rator)	2 <b>6</b> N	OWABLE FOR	,	Dogia	Carron	Pieture	-/4 -1 C144	··············/ Po
Unit	Letter	, Sec	<b>7</b>	, T	(Lease) 6W , R	, NMPM.,	.vere	Card Car	1 70001 0	d OLLI	Ро
Please indicate location:				County. D	)ate Spudded	<b>1-25-5</b> 1	Date	Drilling O	completed	12-9-	-51
Ple	ease inc	dicate lo	cation:	£levation_	0515 GL	Tota	al Depth	3003	FBTD	7.00	
	C	В	A	Top Off/Gas	s Pay 2911	Name	e of Frod.	Form. Pl	etured (	HIIIB	
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	v	-		OIL WELL TE	ST -						<b>a.</b> .
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	17	•		Test After	Acid or Fracture	Treatment (aft	ter recove:	ry of volum	ne of oil e	qual to	volume o
M	N	0	P		sed):bb		<del>-</del>	ater in	hrs,	min- 5	noke Size
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				Natural Pro	od. Test: <b>220</b>	MCE/	/Dav: Hour	s flowed	24 Chok	e Size	7/8
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Size		Feet	SAX								
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	OIL CONSERVATION COMMISSION			
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4.4

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