

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Caulkins Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 780, Farmington, New Mexico  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' F S/L and 1600' F W/L  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF	FRACTURE TREAT	SHOOT OR ACIDIZE	REPAIR WELL	PULL OR ALTER CASING	MULTIPLE COMPLETE	CHANGE ZONES	ABANDON*	(other)
Subsequent Report of:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Set Liner

5. LEASE  
Fed. SP-079035-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Breech A  
9. WELL NO.  
179  
10. FIELD OR WILDCAT NAME  
South Blanco -PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 9 26N 6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6515' Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD- 2914' Completed drilling 12-9-51.  
12-11-51 5 1/2" casing @ 2914' with 200 sacks.  
1-26-52 Shot with 480 qt. SNG 2913' to 2979'.  
1-26-52 Cleaned out to 2924'. Gas gauged 2580 MCFPD.  
10-22-58 Sand water frac'ed with 50,000# sand and 23,940 gals of water.  
Daily volume to pipeline after treatment 650 MCFPD.  
7-10-79 Daily volume now has decreased to 100 MCFPD to pipeline.  
It is now proposed to clean out well to 2979' and then cement 2 7/8" liner from approx 2914' to 2979'. Liner will then be perforated opposite PC sand and frac'ed with 50,000# sand. A small pit on existing location will be required to contain frac water after frac job. After job is completed, disturbed area will clean up and reseeded to within 5' of facilities. Est. starting date 7-20-79.

Subsurface Safety Valve: Make, and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Vergara TITLE Superintendent DATE 7-10-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

