

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 972035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

1. Use this form for proposals to drill or to deepen or plug back to a different reservoir.
(Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE
GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 540, Bloomfield, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below
At surface

1650 from the South and 1650 from the East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

6527 Gr

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Set 2 7/8" liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3050

Completed drilling 12-15-51

12-17-51

5 1/2" 17# H-40 casing cemented at 2978 with 300 sacks.

1-12-52

Shot with 120 qts. of SNG from 2986 to 3045.

Cleaned out to 2975. Gas gauged 504 MCFPD.

10-7-61

Sand water frac'ed with 50,000# sand and 24,778 gal. water.

Daily volume to pipeline after treatment 524 MCFPD.

10-20-77

Daily volume now has decreased to 60 MCFPD.

It is proposed to clean well out to 3050' and then cement

2 7/8" liner from approx 2800 to 3050. Liner will then be perforated with two (2) holes per foot opposite PC sand and frac'ed with 60,000# sand.

A small pit on existing location will be required to contain frac water after frac job.

After job is completed disturbed area will be cleaned up and then reseded to within 5' of facilities.

Est. starting date June 10, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE Oct. 26, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side