

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SP-07935-A-S.F.C.A. 4	
2. NAME OF OPERATOR Caulkins Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1740 from the South and 1800 from the West		8. FARM OR LEASE NAME Breesh A	
14. PERMIT NO.		9. WELL NO. 182	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6561 DF		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 10 26 N 6 W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Abandon Tocito, Plug Back and Recomplete**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

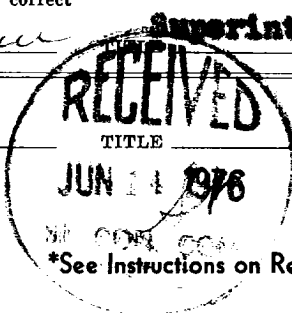
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Present Condition: TD 6764**7 5/8" 26.40# 3rd casing cemented at 6700' with 175 sacks. Cement top 5710'.****5 1/2" 15.5# J-55 3mls Liner 6664' to 6751' with 25 sacks cement. Liner perforated 6720 to 6740 and 6704 to 6720.****Abandoned as Tocito producer 3-31-59. Well has been temporary abandoned 3-31-59 to date.****It is now proposed to plug back and recomplete as single Mesa Verde Well. Cement plug will be spotted over Tocito Perforations and up 100' into 7 5/8" casing.****7 5/8" casing will be perforated below Mesa Verde zone at approx 5400' then 7 5/8" casing will be cemented thru perforations to above Alamo sand either by circulating thru perforations at 5400' or perforating again above Mesa Verde zone. Holes in pipe will be repaired by squeeze cementing then Mesa Verde zone will be perforated and sand water fractured.****It will be necessary to build small pit on existing location to recomplete well and clean up after fracturing. Proposed work to start approx July 1, 76**

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Lague SuperintendentDATE **6-6-76**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

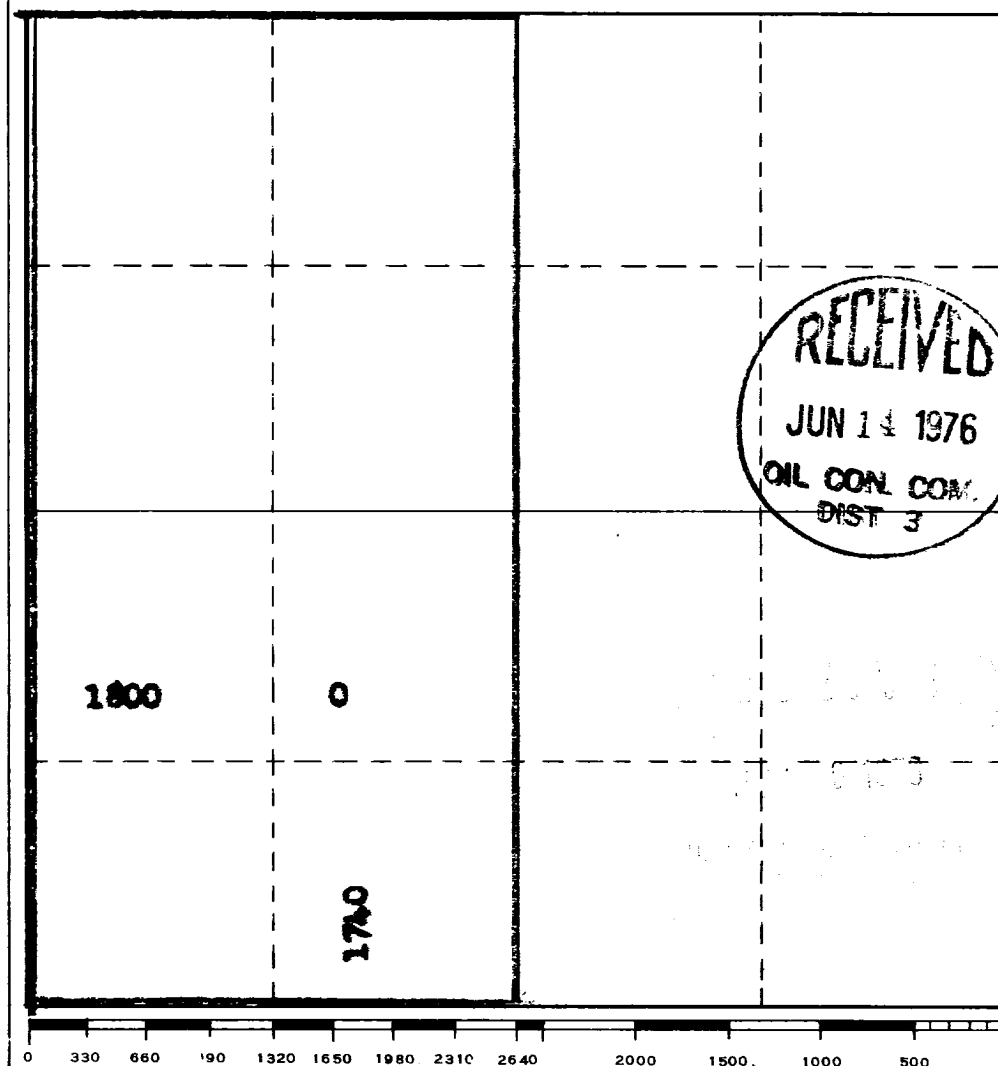
Operator Conalpine Oil Company			Lease Branch A		Well No. 182
Unit Letter K	Section 10	Township 26-N	Range 6-W	County Rio Arriba	
Actual Footage Location of Well: 1740 feet from the South line and 1800 feet from the West line					
Ground Level Elev. 6552	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Charles J. Finkles
Position **Superintendent**
Company **Conalpine Oil Company**
Date **6-6-76**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **3-29-52**
Registered Professional Engineer and/or Land Surveyor
Charles J. Finkles
Certificate No. **1302**