

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Armington, New Mexico 9-22-60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "D", Well No. PC-185, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
L, Sec. 11, T. 26N, R. 6W, NMPM., South Blanco Pool  
Unit Letter

Pio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 10-8-51 Date Drilling Completed 11-25-51  
Elevation 6515 (4) Total Depth 3053' FBTD

Top ~~Oil~~/Gas Pay 2961' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 754 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: low through orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): prec'd w/ 50,000 gal. 10-20 sand & 19,740 gal. water con-  
taining 1% calcium chloride

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 521 Press. 437 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>441</u>	<u>185</u>
<u>5 1/2"</u>	<u>2993</u>	<u>200</u>
<u>1"</u>	<u>2987'</u>	

Remarks: This is an old well worked over

I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 27 1960  
Approved SEP 27 1960, 19\_\_\_\_ Caulkins Oil Company  
(Company or Operator) OIL CON. COM.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Frank O. Gray  
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Frank O. Gray

Address Box 780, Armington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
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OPERATOR		