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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	: :					
SF-079035-A							

DEPARTMENT OF THE INTERIOR	SF-0/9035-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Breech A			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
1. oil gas 🔽				
well well other	9. WELL NO.			
2. NAME OF OPERATOR	679			
Caulkins Oil Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Blanco Mesa Verde			
P.O. Box 780 Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
helow \	Sec. 9 26N 6W			
AT SURFACE: 1980' F/S & 1980' F/E	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico			
AT TOTAL DEPTH: Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	24. (ALT 140.			
REPORT, OR OTHER DATA	TE FLEVATIONS (CHOW DE KOD AND MO)			
Narotti, ok omak amin	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6498' Gr.			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9-330.)			
MULTIPLE COMPLETE				
CHANGE ZONES U				
ABANDON*				
(diller) Offatige acreage dedication				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and			
/ 0 01 m				
4-3-81 To correct acreage dedication	on for Section #9 as needed.			
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OIL CI	1151.3			
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OIL CI	ACCEPTED FOR RECORD			
Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD			
Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD Set @Ft APR 1 3 1981			
Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD Set @Ft. APR 1 3 1981 ent DATE4-3-81			
Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD Set @Ft. APR 1 3 1981 ent date4-3-81 FARMINGTON DISTRICT			
Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD Set @Ft. APR 1 3 1981 ent date4-3-81 FARMINGTON DISTRICT			
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Superintendent	ACCEPTED FOR RECORD Set @ Ft. APR 1 3 1981 ent DATE 4-3-81 FARMINGTON DISTRICT DE USE) BY 12			

NMOCG

OIL CONSERVATION I DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

. Form C-102 Revised 10-1-78

	th IIA	stances must be fr	om the outer houndarie	e of the Section		.,				
Chetaloi			Leuse			Well Ho.				
Caulkins Oil Company			Breech A			679				
Unit Letter	Cection Townsh	•	Harrie	County						
J	9 :	26 North	6 West	Ric	Arriba					
Actual Fastage Lacot	ion of Well:									
1980	feet from the South	Itne and	1980	feet from the	East	line				
Ground Level Clev.	Producing Formation		Pool	_	Dedic	nled Arreager				
6498 ¹	Mesa Ver	de	Blanco M	esa Verde	J	320				
1. Outline the	1. Outline the acrenge dedicated to the aubject well by colored pencil or hachare marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
	one lease of different mmunitization, unitizati			ll, have the in	terests of all o	wners been consoli-				
Yes [No If answer is	"yes;" type of	consolidation		· 					
this form if	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable forced-poolin	e will be assigned to the	: well until all a лоп-standard	unit, eliminating	n consolidated such interests,	l (by community has been appro	ization, unitization, oved by the Division.				
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					Certificate No.					
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